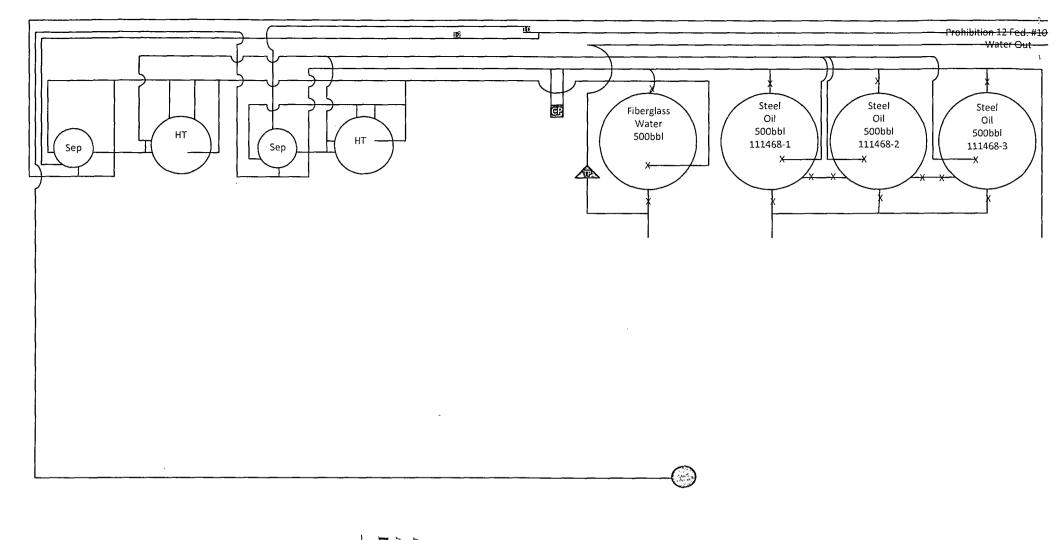
Form 3160- 5	OCD Hobbs OCD Hobbs					bbs	FORM APPROVED				
(August, 2007)							OMB No. 1004- 0137				
BUREAU OF LAND MANAGEMENT							Expires: July 31, 2010				
								5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter apobes OCD								NM-85937			
	Do not abandoi	use this forr ned well. Use	n for propo: Form 3160	sals to c -3 (APD	drill or to re-er I) for such pro	posals.	BSOCU	6. If Indian	, Allottee,	or Tribe Na	ime
	SUBMIT IN TH	RIPLICATE	- Other Ins	truction	s on page 2.		a a 201	7. If Unit of	r CA. Agre	ement Nan	ne and/or No.
1. Type of Well						SEP	66-0	T			
Oil Well	Oil Well Gas Well Other						8. Well Name and No.				
2. Name of Operator						CEIVED	Prohibition 12 Federal #10				
							9. API Well No.				
3a. Address 3b. Phone No. (include area code) 2208 W. Main Street 575 749 (040))	30-025-37819					
Artesia, NM 8				575-	10. Field at		nd Pool, or	Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Lat.						ie Spring	
Sec 12 T	22S R32E 1980' F	SL & 1980' FW	л.		Long.		11. County or Parish,			State	
									Lea		<u>NM</u>
12. CHECK APPRO	PRIATE BOX(S) TO INDICA	ATE NATUI	RE OF N	NOTICE, REP	ORT, OR O	THER DA	TA			
TYPE OF SUBN	MISSION					ΓΥΡΕ OF AC	CTION				
Notice of Intent		Acidize Deepen Production (St					eduction (Star	rt/ Resume)] Water S	hut-off
		Altering Casing Fracture Treat Reclamation					clamation	Well Integrity			
X Subsequent Report		Casing Ro	epair	• N	lew Construction	Red	complete .		х	Other	Site Facility
		Change Plans Plug and abandon Temporarily A					nporarily Aba	ndon			
Final Abandonm			o Injection		lug back		ter Disposal				
Attach the Bond u following completion testing has been of	to deepen directio inder which the wor in of the involved of	nally or recomp k will performe operations. If th pandonment Not	plete horizonta ed or provide ne operation re	lly, give the Bond esults in	subsurface locat l No. on file wi a multiple comp	ions and mea ith the BLM/ letion or reco	sured and BIA. Requi mpletion in	true vertical ired subsequ a new inte	l depths ient repor erval, a F	or pertine ts shall be form 3160	imate duration thereof. nt markers and sands. e filed within 30 days -4 shall be filed once and the operator has
Please see atta	ched Site Facili	tv diagram									
i ieuse see uuu		., angruin									
							Accepte	d for R	ecord	Purpos	es.
							al Subject to Onsite Inspection.				
							Date:	A	16/14	~	
						-		-gr		An	13
					,						

~

14. I hereby certify that the foregoing is true and correct.								
Name (Printed/Typed)	m', j							
Eric Conklin	Title: Regulatory Technician							
Signature: Engla	Date: 4/7/14							
THIS SPACE FOR FEDE	ERAL OR STATE OFFICE USE							
	Title: Date:							
Approved by: Conditions of approval, if any are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations there	it or							
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crim States any false. fictitiousor fraudulent statements or representations as to any matter within its	e for any person knowingly and willfully to make any department or agency of the United jurisdiction.							
(Instructions on page 2)								
	SEP 2 2 2014							



Accepted for Record Purposes. Approval Subject to Onsite Inspection. Date:

Prohibition 12 Federal #10 Lease # NM-85937 API # 30-025-37819 12/225/32E Lea, Co.

COG Operating LLC.

2208 W Main St.

Artesia, NM 88210

COG Operating LLC Prohibition 12 Federal #10 NM-85937 30-025-37819 Sec 12-T22S-R32E Lea County, NM

1. Production Phase (OT#1)

- A. Valves #1,#2,#4,#5,#7 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #2 Positioned:
 - 1. Valves #1, #3 Closed and sealed

Production Phase (OT #2)

- A. Valves #1,#2,#4,#5,#7 Open
- B. Valve #3 Closed and Sealed
- C. Valve #6 Closed
- D. Valves on OT #1 and #3 Positioned:
 - 1. Valves #1,#3 & #4 Closed and Sealed

Production Phase (OT #3)

- A. Valves #1,#2,#4,#5,#6 & #8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #7 Closed
- D. Valves on OT #2 and #1 Positioned:
 - 1. Valves #1,#2, #3 & #4 Closed and Sealed

II. Sales Phase (OT#1)

- A. Valves #1,#2 and #4 Closed and Sealed
- B. Valve #3 on OT #1 Open
- C. Valves on OT #2 Positioned:
- 1. Valve #1 Open

,

2. Valve#2, #3 and #4 Closed and Sealed

Sales Phase (OT#2)

- A. Valves #1,#2and #4 Closed and Sealed
- B. Valve #3 on OT #2 Open
- C. Valves on OT #1 Positioned:
 - 1. Valve #1 Open
 - 2. Valve #2, #3 and #4 Closed and Sealed

Sales Phase (OT#3)

- A. Valves #1,#2and #4 Closed and Sealed
- B. Valve #3 on OT #3 Open
- C. Valves on OT #1 and #2 Positioned:
 - 1. Valve #1 and #2 Open
 - 2. Valve #3 and #4 Closed and Sealed