

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-025-41053

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

6101 Holiday Hill Road, Midland, TX 79707

4. Well Location

Unit Letter C : 907' Feet From The North Line and 1981' Feet From The West Line

Section 11 Township 15S Range 37E NMPM Lea County

10. Date Spudded 4-7-2013 11. Date T.D. Reached 5-25-2013 12. Date Compl. (Ready to Prod.) 7-20-2013 13. Elevations (DF& RKB, RT, GR, etc.) 3797' GR 14. Elev. Casinghead 3822'

15. Total Depth 12,865' 16. Plug Back T.D. 12,244' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 12,074' - 12,190' - Devonian 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Laterlog, CNL, Triple Combo, HID, and GR / CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET         | HOLE SIZE | CEMENTING RECORD   | AMOUNT PULLED |
|-------------|----------------|-------------------|-----------|--------------------|---------------|
| 13 3/8"     | 48             | 413'              | 17 1/2"   | 420 sx Light C & C |               |
| 9 5/8"      | 40, 55, & 36   | 4721'             | 12 1/4"   | 1760 sx LW C & C   |               |
| 5 1/2"      | 17             | 12,846'           | 8 3/4"    | 1150 sx Light C    |               |
|             |                | DV Tool @ 10,018' |           | 1500 sx Light C    |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET |
|                  |     |        |              |                   | 2 7/8" | 10,184'   |

26. Perforation record (interval, size, and number) 12,074' - 12,190' - EH - 0.5", 116 holes  
Please see attachment for additional information.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
12,074' - 12,190' Acidize w/ 6000 gals NEFE DI HCL acid and 174 ball sealers.

28. PRODUCTION

| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                        |           |              | Well Status (Prod. or Shut-in) |                 |
|-----------------------|-----------------|---|------------------------|-----------|--------------|--------------------------------|-----------------|
| 7-27-2013             |                 | Pumping   |                        |           |              | Producing                      |                 |
| Date of Test          | Hours Tested    | Choke Size  | Prod'n For Test Period | Oil - Bbl | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 1-12-2014             | 24              |   |                        | 55        | 58           | 2553                           | 1055            |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate   | Oil - Bbl.             | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.)    |                 |
|                       |                 |   | 55                     | 58        | 2553         | 37                             |                 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold Test Witnessed By

30. List Attachments

Completion attachment, Deviation Survey, C-102, Log Confidentiality Letter, Form C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kim Tyson Printed Name Kim Tyson Title Regulatory Analyst Date 8-21-2014  
E-mail Address kimt@forl.com

SEP 23 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                     | Northwestern New Mexico |                  |
|-------------------------|---------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon           | T. Ojo Alamo            | T. Penn. "B"     |
| T. Salt                 | T. Strawn           | T. Kirtland-Fruitland   | T. Penn. "C"     |
| B. Salt                 | T. Atoka            | T. Pictured Cliffs      | T. Penn. "D"     |
| T. Yates                | T. Miss             | T. Cliff House          | T. Leadville     |
| T. 7 Rivers             | T. Devonian         | T. Menefee              | T. Madison       |
| T. Queen                | T. Silurian 12,670' | T. Point Lookout        | T. Elbert        |
| T. Grayburg             | T. Montoya          | T. Mancos               | T. McCracken     |
| T. San Andres           | T. Simpson          | T. Gallup               | T. Ignacio Otzte |
| T. Glorieta 6212'       | T. McKee            | Base Greenhorn          | T. Granite       |
| T. Paddock              | T. Ellenburger      | T. Dakota               | T.               |
| T. Blinbry              | T. Gr. Wash         | T. Morrison             | T.               |
| T. Tubb 7299'           | T. Delaware Sand    | T. Todilto              | T.               |
| T. Drinkard             | T. Bone Springs     | T. Entrada              | T.               |
| T. Abo                  | T.                  | T. Wingate              | T.               |
| T. Wolfcamp 9056'       | T.                  | T. Chinle               | T.               |
| T. Penn                 | T.                  | T. Permian              | T.               |
| T. Cisco (Bough C)      | T.                  | T. Penn "A"             | T.               |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

Fasken Oil and Ranch, Ltd.  
Denton No. 18  
30-025-41053  
Drill & Complete  
Completion Attachment

12,698' – 12,737' – EH – 0.5", holes – 39

Acidize w/ 500 gals 15% HCL DI acid.

Set CIBP @ 12,690' w/ 15' "H" cement on top.

12,541' – 12,667' – EH – 0.5", holes – 117

Acidize w/ 6500 gals 15% NEFE HCL DI acid and 175 ball sealers.

CIBP @ 12,530'

CIBP @ 12,528'

12,370' – 12,516' – EH – 0.5", holes – 146

Acidize w/ 7000 gals 15% NEFE HCL acid and 219 ball sealers.

CICR @ 12,360' – Sqz. 100 sx "H". Squeeze perms from  
12,370' – 12,516'.

CIBP @ 12,357' w/ 3 1/2' of cement on top.

12,268' – 12,350' – EH – 0.5", holes – 82

Acidize w/ 500 gals 15% NEFE DI acid.

CIBP @ 12,250' w/ 1 sx of cement on top. PBTD @ 12,244'.