Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-41985 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM V-8253 & V-8275 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Mad Dog 35 B3DM State Com **HOBBS OCD** PROPOSALS.) 8. Well Number 1H I. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number SEP 1 0 2014 Mewbourne Oil Company 14744 10. Pool name or Wildcat 3. Address of Operator PO Box 5270, Hobbs NM 88240 Antelope Ridge; Bone Spring 2200 RECEIVED 4. Well Location Unit Letter 👂 : 185 feet from the North line and 450 feet from the \_West 35 Township 23S Range 34E NMPM Section Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3450' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ ALTERING CASING [ PLUG AND ABANDON □ REMEDIAL WORK  $\Box$ **TEMPORARILY ABANDON CHANGE PLANS**  $\Box$ COMMENCE DRILLING OPNS.□ P AND A П MULTIPLE COMPL  $\Box$ X CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/24/14...MI & spud 17 ½" hole. TD'd hole @ 757'. Ran 757' of 13 ¾" 48# H40 ST&C csg. Cemented with 450 sks Class C with additives. Mixed @ 13.5 #/g w/ 1.74 yd. Tail with 200 sks Class "C" w/1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 9:30 P.M. 08/25/14. Circ 126 sks cement to pit. WOC. At 10:45 P.M. 08/27/14, tested csg & BOPE to 1250# for 30 minutes, held OK. Drilled out with 12 1/4" bit. 08/31/14..TD'ed 12 ¼" hole @ 5025'. Ran 5025' of 9 ½" 40# & 36# N80 & J55 LT&C Csg. Cemented with 1200 sks Lite Class C (35:65:6) w/additives. Mixed @ 12.5/g w/ 2.05 yd. Tail with 200 sks Class C w/additives. Mixed @ 14.8 #/g w/ 1.33 yd. Pług down @ 2:15 PM 08/31/14. Circ 150 sks to pit. WOC 18 hrs. At 6:45 P.M. 09/01/14, tested BOPE & csg to 1500# for 30 min, held OK. Drilled out with 8 3/4" bit. Spud Date: 04/24/14 Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory E-mail address: jlathan@mewbourne.com\_\_\_\_ PHONE: 575-393-5905 Type or print name Jackie Lathan For State Use Only Petroleum Engineer TITLE APPROVED BY: Conditions of Approval (if

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