District I
1625 N. French Dr., Hobbs, NM 88240
District II . - 5
811 * 3. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	11		,				
whose address is P. O. Box 51810 Midland, TX 79710							
	hereby requests an exception to Rule 19.15.18.12 fordays of						
	December 17 , Yr 2014 , for the following described tank battery (or LACT):						
	Name of Lease VGEU EAST BATRY Name of Pool						
	Location of Battery: Unit LetterSection 27Township 17SRange 35						
	Number of wells producing into battery _31						
В.		barrels per day, the estimated * volume					
	of gas to be flared is 219	MCF; Valueper day.					
C.	Name and location of nearest gas gathering facility:						
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons:						
	DCP shut down. Attached is a list of wells.						
	-						
Division have bee	at the rules and regulations of the Oil Conservation in complied with and that the information given above the to the best of my knowledge, and belief.	OIL CONSERVATION DIVISION Approved Until 12/17/2014					
Signature	Shorte Deus	By Mafey Brown					
Printed Name							
	a Rogers Staff Regulatory Technician s rogerrs@conocophillips.com	Date 9/18/2014					
Date 09/17/20							

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec. NM 87410 District IV

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APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)							
		HOBBS OCD					
A.	Applicant ConocoPhillips Company	SEP 1 8 2014 ,					
	whose address is P.O. Box 51810 Midland, T	X 79710 RECEIVED,					
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until					
	<u>December 17</u> , Yr <u>2014</u> ,	for the following described tank battery (or LACT):					
	Name of Lease VGEU West Btry	Name of Pool					
	Location of Battery: Unit Letter	Section 31 Township 17S Range 35E					
	Number of wells producing into battery 46						
B.	Based upon oil production of 600	barrels per day, the estimated * volume					
	of gas to be flared is 110	MCF; Valueper day.					
C.	Name and location of nearest gas gathering facility:						
	DCP						
D.	DistanceEstimated cost of connection						
E.	This exception is requested for the following reasons:						
	DCP shut down. Attached is a list of wells.						
	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION					
	gen complied with and that the information given above blete to the best of my knowledge and belief.	Approved Until $\frac{12/17/2014}{}$					
Signature Z	Thorte Joseph	By Mafeys Brown					
Printed Name & Title Rhon	da Rogers Staff Regulatory Technician	Title D. Supv.					
	ess rogerrs@conocophillips.com	Date 9/18/2014					
Date 09/17/2		(

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

VGEU West Battery VGEU East Battery

				•		
VG 01-01	30-0	025-20721		VG	02-01	30-025-20720
VG 01-02	30-0	025-20719		VG	02-02	30-025-20718
VG 01-03	30-0	025-20715		VG	02-03	30-025-20716
VG 01-05	30-0	025-30436		VG	02-04	30-025-21008
VG 01-06	30-0	025-30437		VG	02-11	30-025-32363
VG 01-07	30-0	025-30805		VG	02-19	30-025-37849
VG 01-09	30-0	025-20717		VG	02-20	30-025-37850
VG 01-17	30-0	025-37847		VG	02-21	30-025-37851
VG 04-01	30-0	025-20856		VG	02-22	30-025-37852
VG 04-02	30-	025-20855		VG	02-27	30-025-38346
VG 06-01	30-	025-20232		VG	03-01	30-025-20854
VG 10-03	30-0	025-20833		VG	04-14	30-025-37432
VG 11-01	30-	025-20624		VG	05-01	30-025-20828
VG 12-01	30-	025-23700		VG	05-02	30-025-20830
VG 12-02	30-	025-20582		VG	05-04	30-025-20831
VG 22-01	30-	025-30506		VG	05-06	30-025-32365
VG 22-02	30-	025-20789		VG	05-15	30-025-37433
VG 22-03	30-	025-20785		VG	05-16	30-025-37434
VG 24-02	30-	025-20751		VG	05-18	30-025-37848
VG 24-03	30-	025-20752		VG	09-01	30-025-20821
VG 24-06	30-	025-32366		VG	09-02	30-025-20822
VG 26-02	30-	025-21011		VG	09-30	30-025-38398
VG 26-03	30-	025-20882		VG	15-01	30-025-20795
VG 27-01	30-	025-20880			17-01	30-025-21096
VG 27-05		025-02899			17-03	30-025-20865
VG 27-24		025-38210			19-01	30-025-20846
VG 35-01		025-20866			19-04	30-025-20844
VG 35-03		025-20868			19-25	30-025-38364
VG 42-01		025-30505			23-01	30-025-20750
VG 42-02		025-20790			23-02	30-025-20749
VG 43-01		025-20786			25-01	30-025-21012
10 10 01	31				25-02	30-025-20886
	0.				25-04	30-025-20884
					29-01	30-025-20797
					30-01	30-025-20796
					34-02	30-025-21009
					36-01	30-025-20826
					37-01	30-025-20819
					37-03	30-025-20290
					37-04	30-025-20820
					38-01	30-025-20824
					38-02	30-025-20825
					38-03	30-025-32368
					38-29	30-025-38386
					45-01	30-025-21353
			tota	. •	45	
			.0.0			

total wells