Submit One Copy To Appropriate District Office	State of New N	<i>M</i> exico]	Form C-103		
District I	Energy, Minerals and Na	tural Resources		ovember 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-21715			
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/303	6. State Oil & Gas Lease No. 015823			
87505 SUNDRY NOTICI	ES AND REPORTS ON WEL	8	7. Lease Name or Unit Agree	ement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Eunice Monument Unit			
1. Type of Well: Oil Well	as Well 🗌 Other	3BS OCD JG 2 5 2014	8. Well Number 33	•		
2. Name of Operator	HO	- 2014	9. OGRID Number			
Burgundy Oil & Gas of New Mexico. 3. Address of Operator		16 2 5 2010	003044 10. Pool name or Wildcat			
401 W. Texas Ave., Suite 1003 Midl	and, TX 79701	j v	Eunice Monument; Grayburg	– San Andres		
4. Well Location		RECEIVED				
Unit Letter <u>N</u> : <u>660</u> feet f	rom the <u>South</u> line and <u>1980</u> fe	et from the <u>West</u> line	e ·			
	<u>OS</u> Range <u>37E</u> NMPM	County Lea				
	11. Elevation (Show whether L 3522' DF	DR, RKB, RT, GR, etc.)		Alexandrea 21		
12. Check Appropriate Box to I	ndicate Nature of Notice,	Report or Other D	Pata			
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT O	F:		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ 🗌	1		
OTHER: CTHER: CTHER:						
Rat hole and cellar have been fille	ed and leveled. Cathodic protection	ction holes have been	properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEAS	E NAME, <u>WELL NUMBER</u>	, API NUMBER, QU	JARTER/QUARTER LOCAT	TION OR		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u>						
<u>PERMANENTLY STAMPI</u>	ED ON THE MARKER'S SU	<u>RFACE.</u>				
\square The location has been leveled as n	early as possible to original gr	ound contour and has	been cleared of all junk, trash;	flow lines and		
other production equipment. Anchors, dead men, tie downs and	l risers have been cut off at lea	st two feet below grou	ind level.			
☐ If this is a one-well lease or last re				liance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location.						
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)						
All other environmental concerns	All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-						
retrieved flow lines and pipelines.	maining well on lease. all elec	trical service poles and	d lines have been removed from	t lease and well		
location, except for utility's distributio		uneur service pores un		ricuse una wen		
	this form to the environment	a District office to sch	adula an increation			
When all work has been completed, ret	urn this form to the appropriat	e District office to sch	edule an inspection.	N.		
SIGNATURE may am	still	Production Accoun	ntantDATE08/2	1/2014?``		
TYPE OR PRINT NAMECindy K.	CampbellE-MAI	L:ccampbell.bogi	@att.net PHONE: _4	132-684-4033_		
APPROVED BY: Mach Whitehe TITLE Compliance Officer DATE 9/23/14						
APPROVED BY:	TITLE	compande	Officer DATE 7	<u>125/14</u> 0 0 0 2011		
			325	6 0 LU 14		

ance Officer	DATE 9	2	3