District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant ConocoPhillips Company			-cD	_,	
	whose address is P. O. Box 51810 Midland, T.	HOBBS OCD				
	hereby requests an exception to Rule 19.15.1		SEP 2	, 4 2014 days	s or until	
	<u>December 22</u> , Yr <u>2014</u> ,	for the following	ng described tai RE	Cattlery (or LACT)	:	
	Name of Lease Ruby S18 CTB Name of Pool Maljamar; Yeso West					
	Location of Battery: Unit Letter	Section 18	_Township <u>17S</u>	Range 32E	-	
	Number of wells producing into battery 7				-	
. B.	Based upon oil production of 250	bar	rrels per day, the es	stimated * volume	;	
•	of gas to be flared is 1200	MCF; Value		per day	·.	
C.	Name and location of nearest gas gathering facility:					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: Frontier Maljamar Plant will be performing DOT testing and non-scheduled maintenance.					
	Attached is a list of the wells.					
					_	
OPERATOR		OIL CONSER	RVATION DIVISI	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Unt	10/-	/2014		
Signature Z	short exes	Ву	MajeySB	rown	,	
Printed Name & Title Rhond	da Rogers Staff Regulatory Technician	Title	sist Sup	rewijoe)	
E-mail Addres	ss_rogerrs@conocophillips.com	Date	4/24/	2014		
Date 09/22/2	014 Telephone No. (432)688-9174					

Gas-Oil ratio test may be required to verify estimated gas volume.

Ruby S18 CTB wells

Well name & humber KAPICE					
Ruby Federal 32	30-025-41207				
Ruby Federal 23	30-025-41196	/			
Ruby Federal 24	30-025-41205				
Ruby Federal 35	30-025-41197	/			
Ruby Federal 36	30-025-41206	/			
Ruby Federal 48	30-025-41209	-			
Ruby Federal 12	30-025-41008				

