District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	A.	Applicant ConocoPhillips Company		0.05	,	
		whose address is D.O.D. 51910 M.H. L.TV 70	710	HOBBSOCE		
		whose address is P. O. Box 51810 Midland, TX 79 hereby requests an exception to Rule 19.15.18.12		SEP 2 4 20	14 days or un	
		December 22 , Yr 2014 , for the following described tar REGETY (or LACE Name of Lease Ruby S18 CTB Name of Pool Maljamar; Yeso West				
		Location of Battery: Unit LetterSecti	on <u>18</u> Townsh	ip <u>17S</u> Rar	nge <u>32E</u>	
		Number of wells producing into battery 7				
	B.	Based upon oil production ofbarrels per day, the estimated * volume				
	•	of gas to be flared is 1200 MCF	; Value	<u> </u>	per day.	
	C.	Name and location of nearest gas gathering facility:				
	D.	DistanceEstimated cost of connection				
	E.	This exception is requested for the following reasons:				
		Frontier Maljamar Plant will be performing DOT testing and non-scheduled maintenance.				
		Attached is a list of the wells.				
	RATOR	I .	. CONSERVATION	N DIVISION		
Divisi	ion have b	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief. Ap	proved Until/	0/24/2	:014	
Signa	ature Z	Thonk men By	Maje	ysBrau	m	
	ed Nam tle <u>Rhor</u>	e nda Rogers Staff Regulatory Technician Titi	e Dist	Super	riso	
Ė-ma	ail Addr	ess_rogerrs@conocophillips.com	e 9/	24/20	14	
Date	09/22/	/2014 Telephone No. (432)688-9174				

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

- Ruby S18 CTB wells

Well name & humbe	I ARK	
Ruby Federal 32	30-025-41207	
Ruby Federal 23	30-025-41196	/
Ruby Federal 24	30-025-41205	/
Ruby Federal 35	30-025-41197	/
Ruby Federal 36	30-025-41206	/
Ruby Federal 48	30-025-41209	
Ruby Federal 12	30-025-41008	

