

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

HOBBS

5. Lease Serial No.
NMNM107395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

SEP 29 2014

2. Name of Operator
OXY USA INC.
Contact: NICK BOUTERIE
E-Mail: nicholas_bouterie@oxy.com

8. Well Name and No.
FOXGLOVE 29 4H

9. API Well No.
30-025-41827

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046

3b. Phone No. (include area code)
Ph: 713-350-4922

10. Field and Pool, or Exploratory
TRIPLE X BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T023S R033E Mer NMP NWNW 340FNL 980FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Right of Way
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Need to run an Electric Line from a take-off point at our Foxglove 29 Federal 1 Location to our Foxglove 29 Federal 4H Location, as per the attached survey plat.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #245600 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs
Committed to AFMSS for processing by LINDA DENNISTON on 05/15/2014 ()

Name (Printed/Typed) NICK BOUTERIE

Title SR. LANDMAN

Signature (Electronic Submission)

Date 05/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Stephen J. Coffey

Title

For FIELD MANAGER

Date

9/23/14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

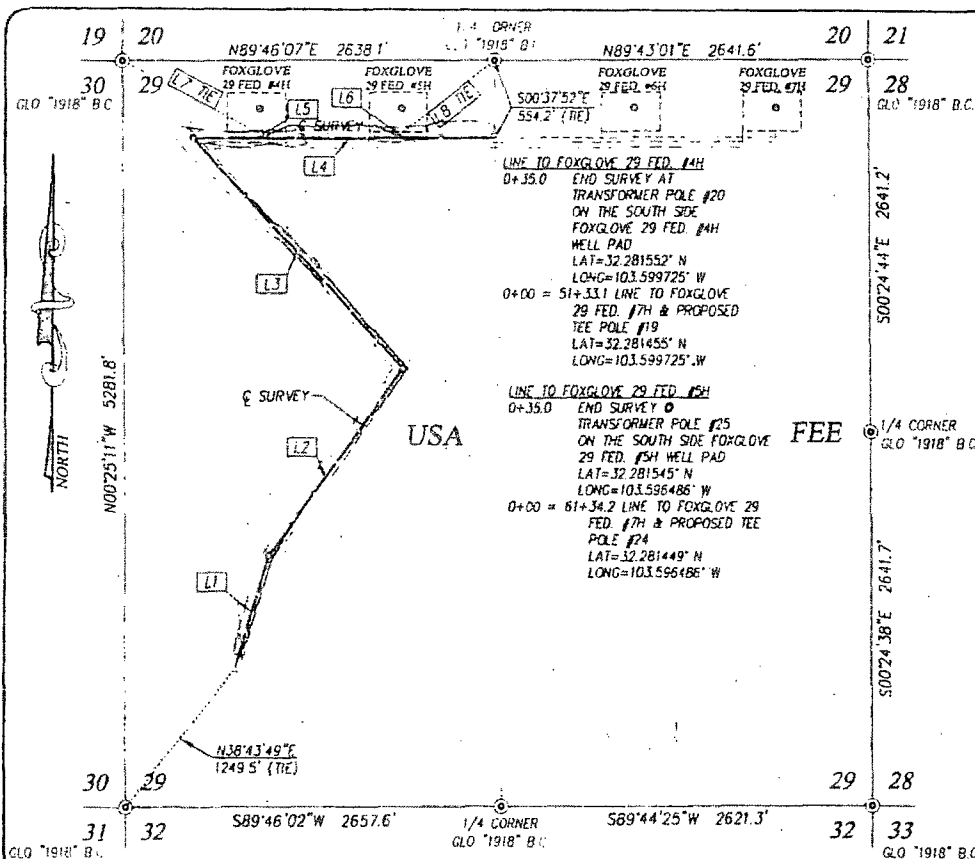
Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MSB/OCD 9/29/2014

SEP 29 2014



67+94.5 EAST LINE OF W/2 SEC. 29
66+80 PROPOSED POLE #27
64+08 PROPOSED POLE #26
61+34.2 TEE POLE #24 TO CONNECT
FOXGLOVE 29 FED. #5H
LAT=32.281449° N
LONG=103.596486° W
PROPOSED ROAD
PROPOSED POLE #23
PROPOSED POLE #22
PROPOSED POLE #21
PROPOSED ROAD
TEE POLE #19 TO CONNECT
FOXGLOVE 29 FED. #4H
LAT=32.281455° N
LONG=103.599725° W
PROPOSED POLE #18
LEASE ROAD
P.I. 132°24'54" RT.
PROPOSED POLE #17
ANCHORS 30' W. & NW.
LAT=32.281459° N
LONG=103.601254° W
PROPOSED POLE #16
PROPOSED POLE #15
PROPOSED POLE #14
PROPOSED POLE #13
PROPOSED POLE #12
PROPOSED POLE #11
PROPOSED POLE #10
DCP BPL
P.I. 77°42'55" LT.
PROPOSED POLE #9
ANCHORS 30' NE. & SE.
LAT=32.276963° N
LONG=103.596498° W
PROPOSED POLE #8
PROPOSED POLE #7
PROPOSED POLE #6
PROPOSED POLE #5
PROPOSED POLE #4
P.I. 19°33'24" RT.
PROPOSED POLE #3
ANCHORS 30' NE. & SW.
LAT=32.273349° N
LONG=103.599572° W
PROPOSED POLE #2
PROPOSED POLE #1
LEASE ROAD
BEGIN SURVEY AT EXIST.
POLE ON OXY 4-W
O.H. ELEC. LN.
LAT=32.271137° N
LONG=103.600333° W

DESCRIPTION

SURVEY OF A STRIP OF LAND 50.0 FEET WIDE AND 6864.5 FEET OR 1.300 MILES IN LENGTH CROSSING USA LAND IN SECTION 29, TOWNSHIP 23 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO, AND BEING 25.0 FEET LEFT AND 25.0 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY

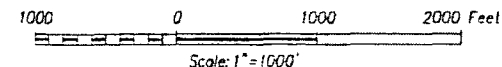
LINE	BEARING	DISTANCE
L1	N15°54'09"E	838.7'
L2	N35°27'33"E	1622.5'
L3	N42°20'22"W	2199.3'
L4	N89°44'32"E	2134.0'
L5	N00°28'15"W	35.0'
L6	N00°09'25"W	35.0'
L7 TIE	S62°17'29"E	1109.7'
L8 TIE	S51°24'55"W	837.1'

LEGEND

⊙ DENOTES FOUND CORNER AS NOTED

NOTE

- 1) BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.
- 2) LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATUM 1983 (NAD83).



OXY USA INC.

**SURVEY OF AN ELECTRIC LINE
CROSSING SECTION 29,
TOWNSHIP 23 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, NEW MEXICO**

Survey Date: 2/24/14 CAD Date: 3/13/14 Drawn By: ACK
W.O. No.: 14110181 Rev.: Rel. W.O.: Sheet 1 of 1

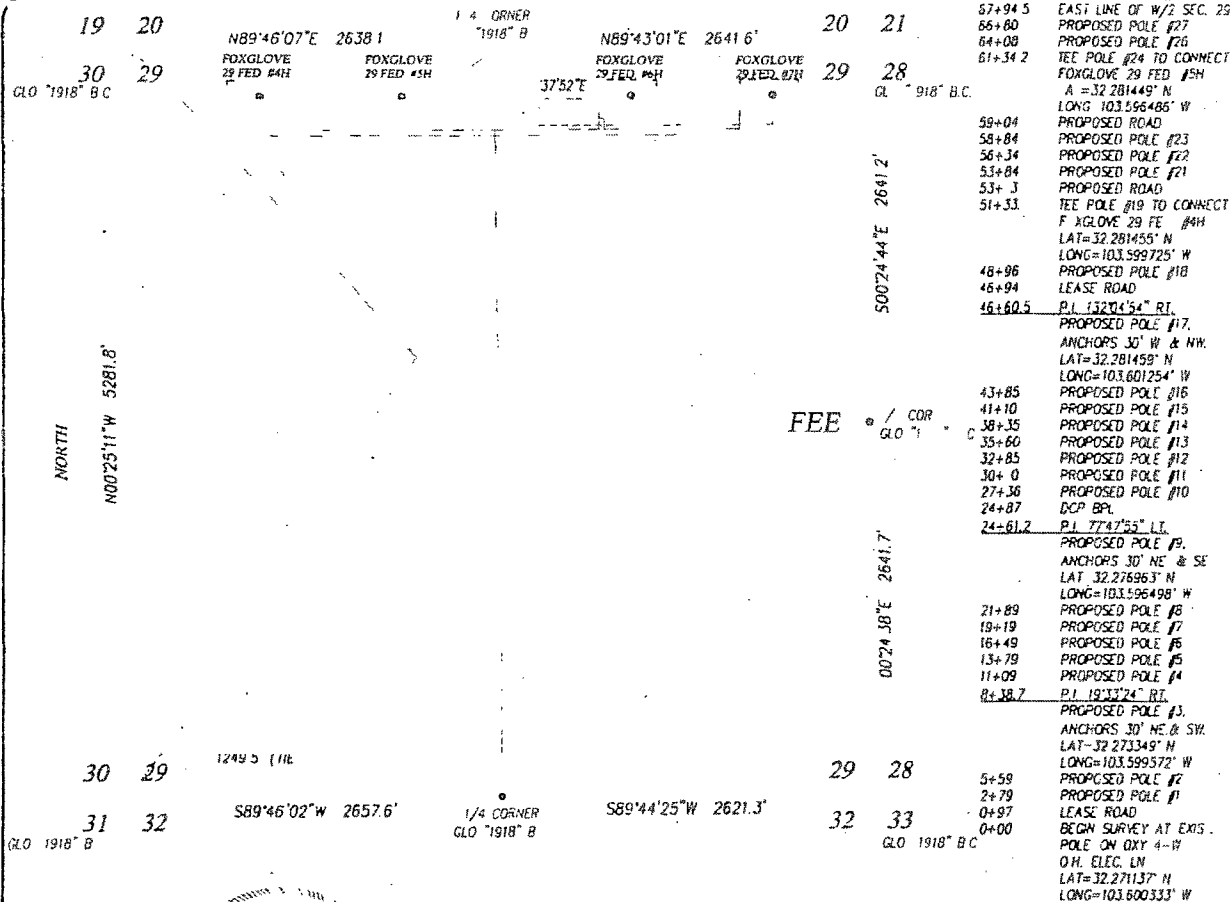
I, GARY G. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 12641, DO HEREBY CERTIFY THAT THIS SURVEY-PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

GARY G. EIDSON

DATE: 3/20/14



PROVIDING SURVEYING SERVICES
SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO HOBBES, N.M. 88240
(575) 393-3117 www.jwsurvey.com
TBP# 10021000



DESCRIPTION

SURVEY OF A STRIP OF LAND 500 FEET WIDE AND 6864.5 FEET OR 1.300 MILES IN LENGTH CROSSING USA LAND IN SECTION 29, TOWNSHIP 23 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO, AND BEING 250 FEET LEFT AND 250 FEET RIGHT OF THE ABOVE PLATTED CENTERLINE SURVEY

LEGEND

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NOTE

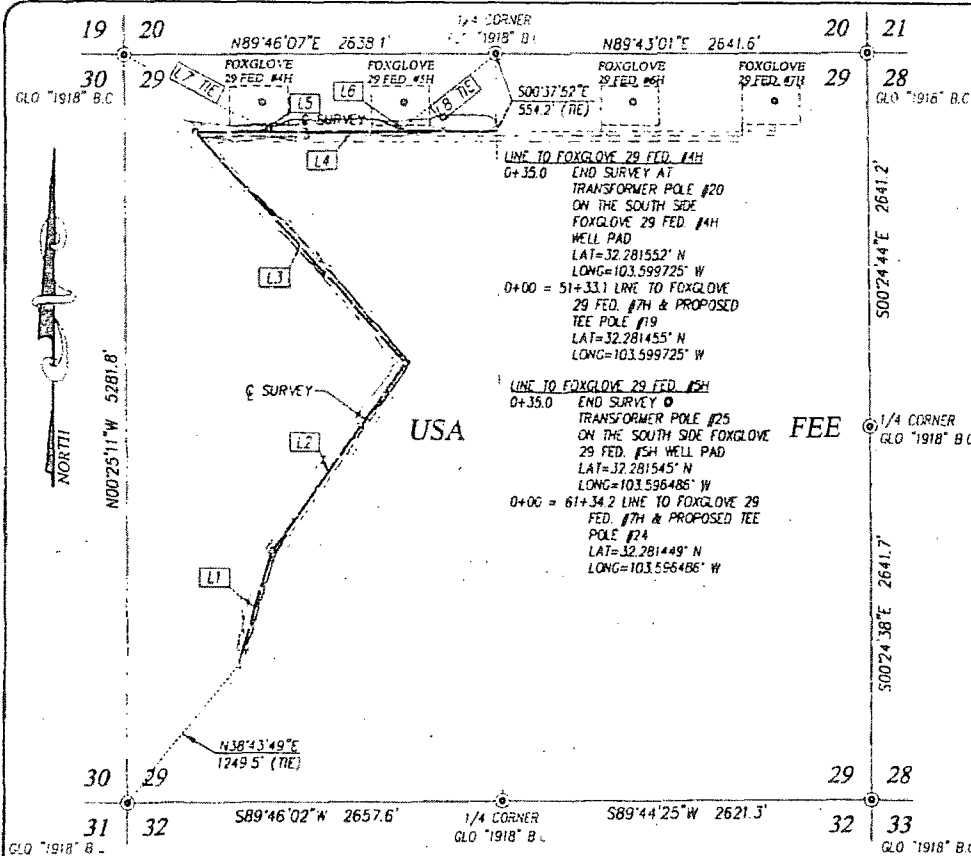
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- 2) LATITUDE AND LONGITUDE VALUES SHOWN HEREON ARE RELATIVE TO THE NORTH AMERICAN DATUM 1983 (NAD83).

1000 0 1000 2000 Feet

Scale: 1" = 1000'

REVEYOR No. 12641, DO HEREBY
SURVEY ON THE GROUND UPON
UNDER MY DIRECT SUPERVISION;
THIS SURVEY MEETS THE MINIMUM
THAT T S TRUE AND CORRE

Sec. 29 T23S, R33E



67+94.5 EAST LINE OF W/2 SEC. 29
 66+80 PROPOSED POLE #27
 64+08 PROPOSED POLE #26
 61+34.2 TEE POLE #24 TO CONNECT
 FOXGLOVE 29 FED. #5H
 LAT=32.281449° N
 LONG=103.596486° W
 59+04 PROPOSED ROAD
 58+84 PROPOSED POLE #23
 56+34 PROPOSED POLE #22
 53+84 PROPOSED POLE #21
 53+13 PROPOSED ROAD
 51+33.1 TEE POLE #19 TO CONNECT
 FOXGLOVE 29 FED. #4H
 LAT=32.281455° N
 LONG=103.599725° W
 48+96 PROPOSED POLE #18
 46+94 LEASE ROAD
 46+60.5 P.I. 132°04'54" RT.
 PROPOSED POLE #17
 ANCHORS 30' W. & N.W.
 LAT=32.281459° N
 LONG=103.601254° W
 43+85 PROPOSED POLE #16
 41+10 PROPOSED POLE #15
 38+35 PROPOSED POLE #14
 35+60 PROPOSED POLE #13
 32+85 PROPOSED POLE #12
 30+10 PROPOSED POLE #11
 27+36 PROPOSED POLE #10
 24+87 DCP BPL
 24+61.2 P.I. 77°47'55" LT.
 PROPOSED POLE #9
 ANCHORS 30' NE & SE
 LAT=32.276363° N
 LONG=103.596498° W
 21+89 PROPOSED POLE #8
 19+19 PROPOSED POLE #7
 16+49 PROPOSED POLE #6
 13+79 PROPOSED POLE #5
 11+09 PROPOSED POLE #4
 8+38.7 P.I. 19°13'24" RT.
 PROPOSED POLE #3
 ANCHORS 30' NE & SW
 LAT=32.271349° N
 LONG=103.599572° W
 54+59 PROPOSED POLE #2
 2+79 PROPOSED POLE #1
 0+97 LEASE ROAD
 0+00 BROWN SURVEY AT EXIST.
 POLE ON OXY 4-W
 O.H. ELEC. LN
 LAT=32.271137° N
 LONG=103.600333° W

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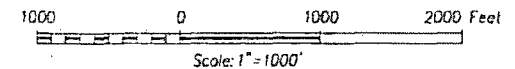
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OXY USA INC.

**SURVEY OF AN ELECTRIC LINE
 CROSSING SECTION 29,
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 LEA COUNTY, NEW MEXICO**

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Survey Date: 2/24/14 CAD Date: 3/13/14 Drawn By: ACK
 W.O. No.: 14110181 Rev. Rel. W.O.: Sheet 1 of 1

Company Reference: Oxy USA Inc
Well No. & Name: Foxglove 29 Fed 4H Overhead Electric Line

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert

approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in

lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.