

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM01135
2. Name of Operator OXY USA INC. <i>Occidental Permian</i> Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fax: 432-685-5742 HOBBS OCD	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T19S R32E NWNW 330FNL 990FWL 32.623124 N Lat, 103.776013 W Lon		8. Well Name and No. PECTA 33 FEDERAL 1H
		9. API Well No. 30-025-40279
		10. Field and Pool, or Exploratory LUSK BONE SPRING, SOUTH
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

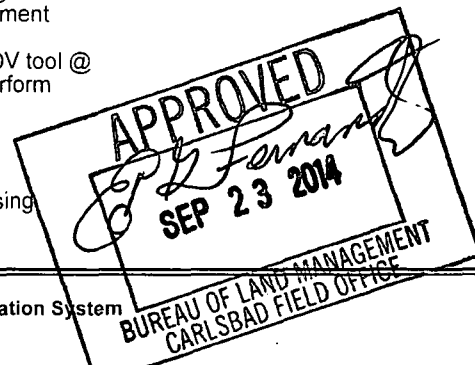
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests approval for the following changes to the drilling plan:

Contingency Plan for the three stage cementing of the production casing. DV tools are set @ 7994' (Bone Spring) and 4165' (Delaware) for a three stage production casing cementing job. If cement does not circulate to surface during the second stage, the third stage will be done. If cement comes to surface during second stage cement job we will drop the cancellation cone for the DV tool @ 4165'. If they cement is circulated on the second stage and the cement falls back, we will perform remedial cement work to bring cement back to surface.

Verbal approval was given 3/11/2012 by Wesley Ingram-BLM.

*Note, see attached for the subsequent sundry notice on the cementing of the production casing



14. I hereby certify that the foregoing is true and correct. Electronic Submission #262407 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 09/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SEP 29 2014 *fm*

From: Ingram, Wesley [mailto:wingram@blm.gov]

Sent: Wednesday, September 10, 2014 7:45 AM

To: Stewart, David

Subject: Re: Fecta 33 Federal 1H

David,

Here is the conversations that initiated the verbal approval. I think the sundry should be written as a contingency plan. Thank you.

2053 hours 3/11/2012 Call from Richard Carrasco regarding attempting a two stage rather than a three stage job due to the amount of cement circulated on the first stage.

2059 hours 3/11/2012 Call from Juan Ramirez with OXY to discuss proposal. First DV tool was set in the Bone Spring and had good circulation. Operator expects that with the excess cement proposed for the second stage that they can get cement to surface. If they do, they want to drop a cancellation plug to permanently seal the second DV tool. The second DV tool is set at 4164' and the 9-5/8" shoe is at 4155'. Operator was questioned about this depth as BLM and OXY have had several discussions regarding the setting of the tool and all had agreed to a minimum of 50' below the shoe. Luis Terrazona will check into this (call after talking to Juan). The second DV tool is set right above the Delaware formation. Operator was cautioned about breaking down the Delaware formation with the hydrostatic head of the cement. Operator stated that if they do not circulate the second stage, they will pump the third stage. If they do circulate the second stage and the cement falls back, the operator stated that they can do a 1 inch operation to bring cement to surface

2145 hours Oral approval given for operator to attempt doing production casing cement job with two stages with the understanding that if cement does not circulate, operator will pump third stage. If cement does circulate, but falls back - operator will perform remedial to bring cement back to surface. W.Ingram.

COA

Sincerely,

Wesley W. Ingram
Supervisory Petroleum Engineer
Bureau of Land Management
Carlsbad Field Office
620 E. Greene Street
Phone: 575-234-5982
Fax: 575-234-5927

On Tue, Sep 9, 2014 at 4:24 PM, Ingram, Wesley <wingram@blm.gov> wrote:

David,

I gave the oral approval on March 11, so the sundry should have a date after that. I am not sure one was ever done.