

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-41468 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Thistle Unit 6. Well Number: HOBBS OGD <div style="text-align: right; font-weight: bold; font-size: 1.2em;">SEP 22 2014</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company, L.P.		9. OGRID 6137 RECEIVED								
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		11. Pool name or Wildcat Triple X; Bone Spring								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	22	23S	33E		450	South	2150	East	Lea
BH:	A	22	23S	33E		318 336	North	665 688	East	Lea
13. Date Spudded 3/27/14	14. Date T.D. Reached 4/16/14	15. Date Rig Released 4/20/14		16. Date Completed (Ready to Produce) 8/27/14		17. Elevations (DF and RKB, RT, GR, etc.) 3692' GL				
18. Total Measured Depth of Well 15937 MD, 11090.34 TVD		19. Plug Back Measured Depth 15838		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray / CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11425-15749, Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13-3/8"	48#	1461		17-1/2"		940 sx CIC; circ 209 sx				
9-5/8"	40#	5255		12-1/4"		3000 sx CIC; circ 0		TOC @ 63		
5.5/7	#17/#29	15887		8-3/4"		2185 sx CIH; circ 0		TOC @ 1102		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8" L-80		10436.6		
26. Perforation record (interval, size, and number) 11425 - 15749, total 455 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11425-15749 Acidize and frac in 14 stages. See detailed summary attached.										
28. PRODUCTION										
Date First Production 8/27/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 9/17/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 543	Gas - MCF 287	Water - Bbl 1264	Gas - Oil Ratio 528.5			
Flow Tubing Press. 1450 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										
30. Test Witnessed By										
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Megan Moravec</i>			Printed Name Megan Moravec		Title Regulatory Compliance Analyst		Date 9/19/2014			
E-mail Address megan.moravec@dvn.com										

SEP 30 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology