

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Santa Fe, NM 87505	Form C-105 Revised August 1, 2011									
		1. WELL API NO. 30-025-41655									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No. VB-0647									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Caravan State Unit									
		6. Well Number: 7H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Yates Petroleum Corporation		9. OGRID 025575									
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210		11. Pool name or Wildcat Triste Draw; Bone Spring, East (Oil)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	D	33	24S	33E		50	North	420	West	Lea	
BH:	D	28	24S	33E		230 237	North	387	West	Lea	
13. Date Spudded 5/13/14RH 6/16/14 RT	14. Date T.D. Reached 7/2/14	15. Date Rig Released 7/5/14		16. Date Completed (Ready to Produce) 9/7/14		17. Elevations (DF and RKB, RT, GR, etc.) 3,494' GR 3,519' KB					
18. Total Measured Depth of Well 15,975'		19. Plug Back Measured Depth 15,907'		20. Was Directional Survey Made? Yes (attached)		21. Type Electric and Other Logs Run CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,360'-15,870' Bone Spring											
CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"		Conductor		85'		30"		65 sx redi-mix to surface			
13-3/8"		48#		1,215'		17-1/2"		690 sx (circ)			
9-5/8"		36#,40#		5,117'		12-1/4"		1315 sx (circ)			
5-1/2"		17#		15,958'		8-1/2"		2610 sx (TOC 5,665' CBL)			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2-7/8"	15,357'					
26. Perforation record (interval, size, and number) 11,360'-15,870' (504)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,360'-15,870' Acidized with 67,500 gals 15% HCL acid, frac with a total of 4,353,289# of 20/40 and 30/50 Econoprop and RCS sand.						
28. PRODUCTION											
Date First Production 9/8/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing					
Date of Test 9/9/14	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 320	Gas - MCF 256	Water - Bbl. 1501	Gas - Oil Ratio NA				
Flow Tubing Press. NA	Casing Pressure 1500 psi	Calculated 24- Hour Rate	Oil - Bbl. 320	Gas - MCF 256	Water - Bbl. 1501	Oil Gravity - API - (Corr.) NA					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By J. Fitzer					
31. List Attachments Log, surveys											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude		NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <u>Laura Watts</u>		Printed Name <u>Laura Watts</u>		Title <u>Regulatory Reporting Technician</u>		Date <u>September 19, 2014</u>					
E-mail Address: <u>laura@yatespetroleum.com</u>											

SEP 30 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A	
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B	
B. Salt 4,832'	T. Atoka		T. Fruitland	T. Penn. "C	
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D	
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville	
T. Queen	T. Silurian		T. Menefee	T. Madison	
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson		T. Mancos	T. McCracken	
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry	T. Brushy Canyon 7,683'		T. Dakota		
T. Tubb	T. Delaware 5,075'		T. Morrison		
T. Drinkard	T. Bone Springs 9,057'		T. Todilto		
T. Abo	T. Rustler 1,170'		T. Entrada		
T. Wolfcamp	T. Salado 1,540'		T. Wingate		
T. Penn	T. Bell Canyon 5,107'		T. Chinle		
T. Cisco (Bough C	T. Cherry Canyon 6,073'		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology