0.66	State of New Me	xico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION	ARS OCD	WELL API NO. 30-025-41751
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIMISHON	5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 500011 50. 1 101	505 50 0 5 201	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	JE.	o. State on & Gas Dease 110.
87505			30-1167-0048
	OTICES AND REPORTS ON WELLS	SECEIVE.	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "API	POSALS TO DRILL OR TO DEEPEN OR PL PLICATION FOR PERMIT" (FORM C-101) FO		NORTH MONUMENT G/SA UNIT (302708)
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 435
2. Name of Operator			9. OGRID Number
Apache Corporation  3. Address of Operator			373 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite	1000 Midland TX 79705	į.	EUNICE MONUMENT;GBS/A (23000)
4. Well Location	, rece illustration, received		2011.02 IMOTOMIZITY,02. 0/11 (2000)
Unit Letter	: 2498feet from the South	line and	feet from theIine
Section 29			NMPM County Lea
	11. Elevation (Show whether DR		
	3614' GR		
12 Chan	le Amanamiata Day ta Indianta N	atuma af Nation D	amout an Other Date
12. Chec	k Appropriate Box to Indicate N	ature of Notice, R	eport or Other Data
	INTENTION TO:	1	EQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	_
	CHANGE PLANS	COMMENCE DRIL	_
	☐ MULTIPLE COMPL ☐ ☐	CASING/CEMENT	JOB L
CLOSED-LOOP SYSTEM			
OTHER: " "" " " " " "		OTHER: New Com	
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OTHER: 13: Describe proposed or co of starting any proposed	mpleted operations. (Clearly state all work). SEE RULE 19.15.7.14 NMAG	pertinent details, and	give pertinent dates, including estimated date
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