Submit To Appropr Two Copies <u>District 1</u> 1625 N. French Dr.				Ene		State of Ne Minerals and				sources		1. WELL	AP	I NO.		Revi		orm C-105 ugust 1, 2011
District II 811 S. First St., Artesia. NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					30-025-41752 Type of Lease STATE FEE									
<u>District IV</u> 1220 S. St. Francis	Dr., Santa F	e, NM 8	7505			Santa Fe, N						3. State Oil						
	····	ETIC	DN OR F	RECC	MPL	ETION RE	POF	RT A	ND	LOG		,	. ·				. "	
4. Reason for fili	ng:											5. Lease Nar	ne or		•			
COMPLETI	ION REP	JRT (F	fill in boxes	#1 throu	gh #31	for State and Fee	e wells	only)				6. Well Num	iber:	Cuai		<u>njos r c</u>	HOB	BSOCD
C-144 CLOS #33; attach this at 7. Type of Comp	nd the plat										/or				41	Η	sep	BS OCD 2 5 2014
	WELL	WOR	KOVER	DEEPE	NING	PLUGBACH	< 🗌 I	DIFFE	REN	TRESERV	/OIF						05	
8. Name of Opera		C										9. OGRID			229	137	10	ECEIVED
10. Address of O	perator											11. Pool nam	e or			1.57	Ha	
2208 W. N														Schart	o; Bo	one Spr	ing	
Artesia, NI	Unit Ltr		ction	Towns	hin	Range	Lot			Feet from t	he	N/S Line	Fe	et from	the	E/W Lir	1e	County
Surface:	M	17	1	19S		35E	· · ·			190		South	50	00		West		Lea
BH:	D.	17	,	19S		35E	$\overline{7}$		-	470		North	4	58		West		Lea
13. Date Spudded	1/ 14. Da			15. L	Date Rig	Released	+		16.	Date Compl		(Ready to Pro	duce	:)				F and RKB,
6/21/14, 18. Total Measur	/ Denth c	7/13		19 6	lug Bac	7/15/14 k Measured Dep	oth /		20	Was Direct		9/6/14 Il Survey Made		21				3866' GR ther Logs Run
15268 (T 22. Producing Int	VD 108	33')				15135'			20.			es		21.	турс		lone	
11162-151				rop, <i>b</i> ot														
23.						ING REC	ORI) (R			rinį							
<u>CASING SI</u> 13 3/8"	ZE	WE	EIGHT LB./I	-T		DEPTH SET 2013'				E SIZE		CEMEN	_		RD	AI	MOUN	NT PULLED
9 5/8"			<u> 54.5# </u> 36#			3608'			_	<u>/ 1/2"</u> 2 1/4"			450					0
5 1/2"			17#		15258'			7 7/8"			2425 sx			0				
															FOC			
24. SIZE	ТОР		BOT	том	LIN	ER RECORD	ENT	SCR	EEN		25. SIZ			BING R			PACK	ER SET
												2 7/8"		10	481 ⁻	,	_	
			<u> </u>	<u> </u>														
26. Perforation	record (in	terval,	size, and nur	nber)			1			D, SHOT, NTERVAL		ACTURE, C						
11162-1510			62-15105'	(396)			İ			2-15105'		Acdz w/66	5318	gal 7 1⁄				20# sand &
									•	2782248 gal fluid								
						. <u></u> .	PRC			TION						<u> </u>		
28. Date First Produc	ction 8/14		Product	ion Metl	nod (Fla	wing, gas lift, pi Pumpi	umping)	Well Statu	is (P			n) ducing	***	
Date of Test 9/10/14	Hours	Tested 24	Cho	oke Size		Prod'n For Test Period		Oil -	Bbl 34		Ga	s - MCF 220		Water -		<u> </u>	Gas - (Oil Ratio
Flow Tubing	Casing	g Pressi		culated 2	24-	Oil - Bbl.				MCF		Water - Bbl.	. 1			ity - API	- (Cor	rr.)
Press. 150# 29. Disposition o	f Gen (Sol	d usad	1	ir Rate		348				_220		2698	130	. Test W	litnos	cod By		
Sold		ı, usea		eu, erc.)										. 1051 W		Tyler D	Deans	
31. List Attachme Deviation		Direct	ional Surv	<i>levs</i>														
32. If a temporar					with th	e location of the	tempo	orary p	it.									
33. If an on-site b	ourial was	used at	the well, rep	ort the e	xact loc	ation of the on-s	site bu	rial:										
	<u> </u>			,		Latitude	<u> </u>					Longitude						AD 1927 1983
I hereby certi	ty that th	e info	rmation s	hown c	J	Printed	•						-	-	wled	-	-	
Signature	to	 1	Jan	1		Name: Sto	ormi I	Davis	8	Titl	le	Regulatory	Ana	alyst	/	Ľ	Date:	9/24/14
E-mail Addre	ss: sdav	1S@CC	oneno.com	1										K	Z			

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JEI 8 0 2014	SEP	3	0	2014
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr	New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt1970'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt3321'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates3537'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers4023'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen4791'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. Rustler1889'	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Delaware6069'	Base Greenhorn	T. Granite			
T. Blinebry	T. Cherry Canyon 6070'	T. Dakota				
T.Tubb	T. Brushy Canyon6651'	T. Morrison				
T. Drinkard	T. Bone Spring Lm 8110'	T.Todilto				
T. Abo	T. 1 st Bone Spring9612'	T. Entrada				
T. Wolfcamp10935'	T. 2 nd Bone Spring 10085'	T. Wingate				
T. Penn	T. 3 rd Bone Spring10835'	T. Chinle				
T. Cisco (Bough C)	<u> </u>	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and	d elevation to whi	ch water rose in hole.
No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology