Submit I Copy To Appropriate District Office	State of New Mexico				Form C-103 Revised July 18, 2013		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			WELL API NO).	18, 2013	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210				5. Indicate Typ	30-025-41752 be of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460				STATE 6. State Oil &	FEE 🛛		
1220 S. St. Francis Dr., Santa Fe, NM				o. State Off &	Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Cı	uatro Hijos Fee	/	
1. Type of Well: Oil Well Gas Well Other HOBBS				8. Well Number			
2. Name of Operator		SEP 2	5 2014	9. OGRID Nur	4H mber		
COG Operating LLC	/ 3Li -			229137 10. Pool name or Wildcat			
3. Address of Operator 2208 W. Main Street, Artesia, N	M 88210	REC	EIVED		or Wildcat arb; Bone Spring		
4. Well Location		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Unit Letter M:	190 feet from the		line and		rom the West	_ line	
Section 17	Township 19S	Rai		NMPM	Lea C	ounty	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3866' GR							
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		SUB: REMEDIAL WORK COMMENCE DRIC CASING/CEMENT OTHER: C	SEQUENT R K LLING OPNS. T JOB	EPORT OF: ALTERING CASI P AND A rations		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
8/20/14 to 8/22/14 MIRU. Pressured to 7500# for 20 mins w/no loss of pressure. Drilled out cmt, FC, FS & new formation to 15268'. Circulate clean.							
8/27/14 to 8/30/14 Set CBP @ 15135'. Test csg to 8510#. Test good. Perforate Bone Spring 11162-15105' (396). Acdz w/66318 gal 7 1/2% acid. Frac w/3307620# sand & 2782248 gal fluid.							
9/4/14 Drilled out CFP's. Did not drill CBP @ 15135'. Circulate clean.							
9/5/14 to 9/6/14 Set 2 7/8" 6.5# L-80 tbg @ 10390' and pkr @ 10370'. Test csg to 1500#. Good test.							
9/7/14 Began flowing back & testing.							
9/13/14 to 9/16/14 POOH w/tbg & pkr. Flush csg. Set 2 7/8" 6.5# L-80 tbg @ 10481' & place well on pump.							
Spud Date: 6/21/14	Rig Re	lease Date:	:	7/15/14			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE SIGNATURE	TITLE	E: <u>Reg</u>	ulatory Analyst		DATE: <u>9/23/14</u>		
Type or print name: Stormi Davi	sE-mai	l address:	sdavis@concho	o.com	PHONE: (575) 74	<u>8-6946</u>	
For State Use Only		Ø			,	,	

Petroleum Engineer

TITLE_

APPROVED BY: _____Conditions of Approval (if any):

SEP 3 0 2014