

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008														
		1. WELL API NO. 30-025-41812																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. A0-2614-0000																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name McDonald State AC 2 HOBS OGD 6. Well Number: 038 SEP 26 2014														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation				9. OGRID 873 RECEIVED														
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Tu-O&G(60240)/Dnkrd(19190)/WantzAbo(62700)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	13	22S	36E		2525	N	1070	E	Lea								
BH:	H	13	22S	36E		2307	N	991	E	Lea								
13. Date Spudded 06/09/2014	14. Date T.D. Reached 06/17/2014	15. Date Rig Released 06/18/2014		16. Date Completed (Ready to Produce) 08/13/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3465' GL												
18. Total Measured Depth of Well 7518'		19. Plug Back Measured Depth 6460' (top CBP) / 7473'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/CNL/HRLA/BCS/BPL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb 6258'-6387'; Drinkard 6513'-6719'; Abo 6835'-7033'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1217'		11"		430 sx Class C										
5-1/2"		17#		7518'		7-7/8"		1550 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2-7/8"	6401'											
26. Perforation record (interval, size, and number) Tubb 6258'-6387' (2 SPF, 40 holes) Producing Drinkard 6513'-6719' (1&2 SPF, 50 holes) CBP @ 6460' Abo 6835'-7033' (1 SPF, 38 holes) CBP @ 6785'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6258'-6387'</td> <td>2000 gal acid; 21,319 gal 25# pad; 30,000# sand; 6048 gal gel</td> </tr> <tr> <td>6513'-6719'</td> <td>5200 gal acid; 24,570 gal 35# pad; 101,000# sand</td> </tr> <tr> <td>6835'-7033'</td> <td>14,280 gal acid</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6258'-6387'	2000 gal acid; 21,319 gal 25# pad; 30,000# sand; 6048 gal gel	6513'-6719'	5200 gal acid; 24,570 gal 35# pad; 101,000# sand	6835'-7033'	14,280 gal acid
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28. PRODUCTION																		
Date First Production 08/13/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 08/30/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 145	Gas - MCF 389	Water - Bbl. 18	Gas - Oil Ratio 2683											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/25/2014)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 09/22/2014										
E-mail Address Reesa.Fisher@apachecorp.com																		

SEP 30 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3358'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3662'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4110'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5167'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5232'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5680'	T. Gr. Wash	T. Dakota	
T. Tubb 6197'	T. Delaware Sand	T. Morrison	
T. Drinkard 6519'	T. Bone Springs	T. Todilto	
T. Abo 6759'	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose 3475'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology