

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41377
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-9011
7. Lease Name or Unit Agreement Name Date: BTB State Com.
8. Well Number 4H
9. OGRID Number 025575
10. Pool name or Wildcat Berry, Bone Spring, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,788' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter	P	200	feet from the	South	line and	760	feet from the	East	line
Unit Letter	P	330	feet from the	South	line and	760	feet from the	East	line
Section	11	Township	21S	Range	33E	NMPM	Lea	County	
Section	14	Township	21S	Range	33E	NMPM	Lea	County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P. AND A. ☐  
CASING/CEMENT JOB ☐  
OTHER: Surface and Intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/14 - Resumed drilling with rotary tools at 12:00 am.

8/28/14 - TD 17-1/2" hole to 1,842'

8/29/14 - Set 13-3/8" 54.50#, 48# J-55 ST&C casing at 1,842'. Cemented with 935 sacks Class "C" + 0.1% D013 + 2.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.13#/sx D130 + 0.1% D238 + 94#/sx D903 (yld 2.10, wt 12.8). Tailed in with 325 sacks Class "C" + 0.1% D013 + 5#/sx D042 + 0.2% D046 + 0.13#/sx D130 + 0.01 gal/sx D177 + 94#/sx D903 (yld 1.35, wt 14.8). Circulated 160 sacks to the surface.

8/30/14 - Tested casing to 600 psi, good test. WOC 36 hours 30 mins. Reduced hole to 12-1/4" and resumed drilling.

CONTINUED ON NEXT PAGE:

Spud Date:

7/17/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE September 10, 2014

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer  
Conditions of Approval (if any):

DATE

10/03/14


OCT 09 2014

Form C-103 continued:

9/3/14 - TD 12-1/4" hole to 5,631'. Set 9-5/8" 40#, 36# J-55 and HCK-55 LT&C casing at 5,631'. DV/stage tool at 4,553'. Cemented stage 1 with 140 sacks 35:65:6 Poz "C" + 2% D020 + 5#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.1% D238 + 0.2% D46 + 0.2% D13 + 0.1% D65 (yld 1.92, wt 12.8). Tailed in with 180 sacks 50/50 Poz "C" + 0.5% D020 + 5#/sx D042 + 5% D044 + 0.1% D238 + 0.2% D46 + 0.3% D13 + 0.2% D65 (yld 1.38, wt 14.2). Circulated 133 sacks to the surface. Cemented stage 2 with 1075 sacks 35:65:6 Poz "C" + 3% D020 + 5#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.1% D238 + 0.2% D46 + 0.5% D65 (yld 1.94, wt 12.8). Tailed in with 100 sacks 50/50 Poz "C" + 1% D020 + 5#/sx D042 + 5% D044 + 0.1% D238 + 0.2% D46 + 0.1% D13 + 0.2% D65 (yld 1.38, wt 14.2). Circulated 133 sacks to the surface.

9/5/14 - Tested casing to 1000 psi, ok.

9/6/14 - WOC 49 hours 30 mins. Reduced hole to 8-3/4" and resumed drilling.

  
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Regulatory Reporting Technician  
September 10, 2014