

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41436
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BETTIS 20 STATE COM
8. Well Number 002H
9. OGRID Number 15363
10. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator MURCHISON OIL & GAS, INC.

3. Address of Operator
1100 MIRA VISTA BLVD., PLANO, TX 75093

4. Well Location

Unit Letter P : 200 feet from the S line and 940 feet from the E line
Section 20 Township 24S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3531' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PERFORATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8 - 9/14: Baker frac stages 1 thru 4 from 15, 600' - 14,511'; used 960,913 lbs sand, 20,235 bbls treated water & 298 bbls acid. Lost pressure on stage 5 due to hole in 7" csg.

8/28 - 29/14: Ran 223 jts of 5.5" csg set at 9783' liner top. Cmt w/255 sx Lite + 50 sx H Poz; circ 19 bbls cmt to surface.

9/12 - 17/14: Baker frac stages 5 thru 16 from 14,430' - 11, 280'; used 2,813,277 lbs sd, 56,096 bbls treated water & 714 bbls acid.

9/18 - 19/14: Milled out plugs & circ hole clean. Started flowing well back at 3 AM; turned well over to production.

Spud Date: 03/16/2014

Rig Release Date: 07/23/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE EVP & COO DATE 10/08/2014

Type or print name Michael S. Daugherty E-mail address: mداugherty@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/10/14
Conditions of Approval (if any):

OCT 15 2014