Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						Revised August 1, 2011 1. WELL API NO.							
811 S. First St., Arte		Oil Conservation Division						.	30-025-41467								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					12	20 South St	t. Fra	ancis I	Dr.		2. Type of Lease ✓ STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis E	r., Santa Fe.	NM 8750:	5			Santa Fe, N	M 8	37505		Ì	3. State Oil &		Lease No.				
WELL C	OMPLE	TION	OR F	RECO	MPL	ETION RE	POR	RT ANI	D LOG		100						
4. Reason for filin	g:										5. Lease Name or Unit Agreement Lane						
☑ COMPLETIO	ON REPOR	RT (Fill i	n boxes !	tes #1 through #31 for State and Fee wells only)						6. Well Number:							
	d the plat to			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							63Н ОСТ 0 7 2014						
₩ NEW W	ELL 🔲 V	VORKO'	VER 🔲	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR													
8. Name of Operat		nergy F	Product	uction Company, L.P.							9. QGRID	5137		REC	FIVE	لالا	
10. Address of Op		incigy i	Todact	1011 CO	inpany	/, L.I ·		·· <u>·</u>		_	11. Pool name or Wildcat						
	333 \/\	ct Shari	dan Av	anua C	Nelaho	ma City, OK 7	3102				Triple X; Bone Spring						
12.Location	Unit Ltr	Section		Towns		Range	Lot		Feet from	the	N/S Line		from the				
Surface:	0	1 2	22	2	3S	33E			450	T	South	2200		Eas	st	Lea	
BH:	В	1 2	22	2	3S	33E			811		North		1979	Eas	st	Lea	
13. Date Spudded		T.D. Rea	iched			Released		16	. Date Completed		(Ready to Prod	uce) 17. Ele		. Elevatio	ns (DF	and RKB,	
4/22/14		5/16/14	4	5/21/14 19. Plug Back Measured Depth				20	Was Dinas						3692' GL		
18. Total Measure	i Depin of	weii		19. P	rug Bac	ck ivieasurea Dep	our	20	. was Direc	nona	at Survey Made? 21.			e Electric	and Ot	ner Logs Kun	
14962 MD, 11030.64 TVD				14913.1				Yes			s n/a						
22. Producing Inte	rval(s), of th	his comp												-			
			11			Bone Spring	ODI	D (D	4 -11 -4			-115					
23. CASING SIZ	F. I	WEIGH	HT LB./F			ING REC	UKI		OLE SIZE	rinξ	S SET IN W		CORD I	AMO	OLINT	PULLED	
13-3/8"	48#	1431				17-1/2"			1140 sx CIC			Alvie	OCIVI	1 (/1,1,1,1,1)			
9-5/8"			40#	5257				12-1/4"			1140 sx HIC, 430 sx CIC; circ 194 sx						
7" & 5-1/2	& 17#	7# 14962				8-3/4"			560 sx CIC, 1265 sx CIH; circ 0 TOC @ 2890					2890			
24.					LINI	ER RECORD				25.	T	TIBII	NG RECO	ORD			
SIZE TOP		BOT				SACKS CEM	ENT	SCREE	N	_	IZE		EPTH SET		PACKE	ER SET	
										_	2-7/8" L-80	\perp	10307.6'				
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																	
26. Perforation r	ecora (mier	vai, size,	, and mun	DEPTH INTER						FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
	1123	4 - 148	69, tota	otal 399 holes 11234-14869)	Acidize and frac in 12 stages. See detailed summary attached.							
28.									TION								
Date First Product	on		Producti	on Meth	iod (Fle	owing, gas lift, pi	umping	g - Size ar	id type pump)	Well Status	(Proc	t. or Shut-	in)			
8/29/14				Pumping							Producing						
Date of Test	of Test Hours Tested		Cho	ke Size		Prod'n For Test Period		Oil - Bbl		Gas I	Gas - MCF		Water - Bbl.		Gas - O	il Ratio	
9/29/14		24							497		511	1625				1028	
Flow Tubing Press.	~ ~			culated 2 ir Rate	24-	Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)		·.)		
1750 psi		psi									30. Test Witnessed						
29. Disposition of	Gas (Sold. 1	used for f	'uel, vent	ed. etc.)	c.	ald						30. 1	est Witne	ssed By			
Sold 31. List Attachments																	
22.16	·.	1	0		74) 41			al Survey	, Logs								
32. If a temporary	•		·	•			•										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
) Printed																	
Signature /	rega	$\sim N$	eran	sc)]	Name M	1egan	Morav	ec Tit	le	Regulatory (Comp	liance Ar	nalyst	Date	10/6/2014	
E-mail Address	s [∥] me	gan.mo	ravec@	dvn.co	om						1	,					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	10/11/		TION TOPS IN CONFORMA tem New Mexico	1			n New Mexico
	Bell Car	1yon - 5270	Tem Evew Mexico	+		TTOTTITWESTER	II I TOW IVICATED
		anyon - 6361		+			
	•	anyon - 7475		1			
		oring - 9127					
E		Lime - 10479					
	BSPG 2n	d SS - 10831					
	Wolfca	mp - 12382					
						-	
				+			.
							OIL OR GAS SANDS OR ZONES
No. 1, 1	from	N/A	to	No. 3, f	rom	N/A	to
No. 2, 1	from	N/A	toN/A	No. 4, f	rom	N/A	to
			IMPORTANT	WATER S	SAND	S	
Include	data or	rate of wate	r inflow and elevation to which water	er rose in ho	ole.		
No. 1, 1	from		to			feet	
No. 2, 1	from		to			feet	
	from		toto			feet	
No. 3, 1			ITHOLOGY RECORD				
No. 3, 1					1		
No. 3, t	То	Thickness	Lithology	From	То	Thickness In Feet	Lithology
	То			From	То	Thickness In Feet	Lithology
	То	Thickness		From	То		Lithology
	То	Thickness		From	То		Lithology

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	