Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form ( Revised August		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	Iral Resources	WELL API NO.	Kevised August		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	$\frac{1}{10} - (575) 748 - 1283 $		5. Indicate Type of	30-025-41467	<	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE			
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
(DO NOT USE THIS FORM FOR PROPO	TCES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLI ICATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name or	Unit Agreement N Thistle Unit	Jame	
PROPOSALS.)			48. Well Number	63H		
2 Name of Operator	Gas Well Other		9. OGRID Numbe			
				6137		
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102						
4. Well Location			Triple	X; Bone Spring		
Unit Letter 0	450 feet from the South	line and	2200 feet from	the East	line	
Section 22		ange 33E	NMPM	County	Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3692'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REP	ORT OF:		
		REMEDIAL WOR		ALTERING CASIN	=	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI CASING/CEMEN		P AND A		
OTHER:	П	OTHER:	Completi	on	$\overline{\mathbf{A}}$	
13. Describe proposed or com	pleted operations. (Clearly state all j	pertinent details, and	d give pertinent dates	, including estima	ited date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						

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8/5/14-8/29/14: MIRU WL & PT. TIH & ran CBL, found ETOC @ 2890'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11234'-14869', total 399 holes. Frac'd 11234'-14869' in 12 stages. Frac totals 48,531 gals 15% HCl Acid, 1,050,219 # 100 Mesh, 3,648,957 # Premium White 40/70, 729,558 # CRC 20/40. ND frac, MIRU PU, NU BOP, DO plugs. CHC, ND BOP. RIH w/319 jts 2-7/8" L-80 tbg, set @ 10307.6'.TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Meranec	_TITLERegulatory Compliance Analyst	DATE10/6/2014
Type or print name Megan Moravec	E-mail address: megan.moravec@dvn.com	PHONE:
For State Use Only	Petroleum Engineer	DATE 10/09/14
APPROVED BY: Conditions of Approval (Hany):	_TITLE CUOICUM Engineer	_DATE <i>704_011/1</i>
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