Submit To Appropriate District Office Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008							
District II District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						30-025-37031 2. Type of Lease						
District IV 1220 S. St. Francis E	Santa Fe, NM 87505						ŀ	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. Image: State Oil & Gas Lease No. Image: State Oil & Gas Lease No.								
WELL COMPLETION OR RECOM						ETION REI	POF	RT AN	D LOG	1						
4. Reason for filing:											5. Lease Nam	ne or Ur	nit Agree	ement Nar	ne	127246
COMPLETION REPORT (Fill in boxes #1 through											West Blinebry Drinkard Unit (WBDU) / 37346 6. 6. Well Number: 6. 6.45 6.					
#33; attach this and the plat to the C-144 closure report in						boxes #1 through #9, #15 Date Rig Released and #32 and/or eport in accordance with 19.15.17.13.K NMAC)					015 HOBBS OCD					
7. Type of Completion:						ENING DPLUGBACK DIFFERENT RESERVOIR					r □ отнегсгр. Л.9. 2014					
3. Name of Operat	^{or} Apac	che Corp	oration								9. OGRID 87	73	,		2 2 2	
0. Address of Op	erator 30		ns Airpa	ark Lane, Suite 1000						11. Pool name or Wildcat Eunice; B-T-D, North (22						
2.Location	Unit Ltr	Sectio					Lot	t Feet from		he	N/S Line	Feet from the		1 10 1		
Surface:	Р		4	21S		37E			1310		S		430	E		Lea
BH: 3. Date Spudded 3/04/2005	14. Da	te T.D. Rea	ached	15. Date 03/18		Released			5. Date Compl 7/24/2014	eted	(Ready to Proc	duce)		7. Elevatio		F and RKB,
8. Total Measure						k Measured Dep	oth			ional	Survey Made	?				ther Logs Run
950' De Broducina Inte	ruol(a)	Ethio arm	lation T	6903'	n NI-	ma			-		r					
22. Producing Inte Blinebry 5653'-																
23.						ING REC	OR			ing						
CASING SIZ 8-5/8"	E		HT LB./F 24#	T.	1	DEPTH SET			OLE SIZE		CEMENTIN 575 sx			AM	OUNT	PULLED
<u>8-5/8</u> 5-1/2"			<u>24#</u> 17#	<u>1172'</u> 6950'				7-7/8"		1150 sx						
24.					LINE	ER RECORD				25.	l	TUBIN	G REC	CORD		
		TOP BOTTOM SACKS CEMENT SCREEN				SACKS CEMI	ENT	SCREE	EN	SIZ	IZE DEPTH SET PACKER SET					
	ТОР										2-7/8"		674	1'		
	ТОР		_			1						1				
SIZE		terval, size	, and num	nber)		l		27. AC	CID, SHOT,	FR/	ACTURE, CE	EMEN	T, SQU	JEEZE, E	TC.	
IZE 26. Perforation r Blinebry 5653'	record (in	(2 SPF, 2	10 hole	es) Produ	-	l		DEPTH	IINTERVAL	FR/	ACTURE, CE AMOUNT A	AND KI	IND MA	TERIAL	USED	
IZE 6. Perforation r Blinebry 5653' Tubb 6078'-65	record (in -6076' (501' (2 S	(2 SPF, 2 SPF,108	10 hole holes) F	es) Produ Producing	g	-		DEPTH	1 INTERVAL 5653'-6076'	FRA		ND KI 6888	ND MA 3 gal 15%	ATERIAL acid & 71 to	USED ns CO2	
IZE Perforation r Blinebry 5653' Tubb 6078'-65	record (in -6076' (501' (2 S	(2 SPF, 2 SPF,108	10 hole holes) F	es) Produ Producing	g	-		DEPTH	IINTERVAL	FRA		AND KI 6888 3847	IND MA 3 gal 15% 7 gal 16%	TERIAL	USED ins CO2 ins CO2	· · · · · · · · · · · · · · · · · · ·
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28.	record (in -6076' (501' (2 S '-6711'	(2 SPF, 2 SPF,108	10 hole holes) F 146 hole	es) Produ Producing es) Produ	g ucing	9		DEPTH	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION		AMOUNT A	AND KI 6888 3847 5502	ND MA 3 gal 15% 7 gal 16% 2 gal 16%	ATERIAL acid & 71 to acid & 40 to acid & 57 to	USED ins CO2 ins CO2	
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28.	ecord (in -6076' (501' (2 S '-6711')	2 SPF, 2 SPF,108 (2 SPF, 2 	210 hole holes) F 146 hole Producti	es) Produ Producing es) Produ	g ucing 1 <i>(Flo</i>) wing, gas lift, pr		DEPTH	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump)		Well Status	AND KI 6888 3847 5502 s (Prod. ucing	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 2 gal 16%	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in)	USED ns CO2 ns CO2 ns CO2	
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20 Date of Test	ecord (in -6076' (501' (2 S '-6711' ion 14 Hours	(2 SPF, 2 SPF, 108 (2 SPF, 2 Tested	210 hole holes) F 146 hole Producti 640 Pu	es) Produ Producing es) Produ on Method	g ucing 1 <i>(Flo</i>	9 wing, gas lift, pu Prod'n For		DEPTH DDUC g - Size at Oil - Bt	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump)	Gas	Well Status Prod	AND KI 6888 3841 5502 s (Prod. ucing Wa	ND MA 3 gal 15% 7 gal 16% 2 gal 16%	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in)	USED ins CO2 ins CO2 ins CO2 Gas - 1	Dil Ratio
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20' Date of Test 08/01/2014	ecord (in -6076' (501' (2 S '-6711') ion 14 Hours 24	(2 SPF, 2 SPF, 108 (2 SPF, 108 (2 SPF, 108) Tested	10 hole holes) F 146 hole Producti 640 Pu	es) Produ Producing es) Produ on Method mping U ke Size	g ucing I <i>(Flo</i> nit	Prod'n For Test Period		DEPTH DEPTH DDUC g - Size at Oil - Bt	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump)	Gas 45	Well Status Prod	AND KI 6888 3847 5502 s (Prod. ucing	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 2 gal 16% ter - Bbl	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in)	USED ns CO2 ns CO2 ns CO2 Gas - 0 4 5 , (000
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20' Date of Test 08/01/2014 Flow Tubing	ecord (in -6076' (501' (2 S '-6711') ion 14 Hours 24	(2 SPF, 2 SPF, 108 (2 SPF, 2 Tested	10 hole holes) F 146 hole Producti 640 Pu Cho Calc	es) Produ Producing es) Produ on Method mping U	g ucing I <i>(Flo</i> nit	9 wing, gas lift, pu Prod'n For		DEPTH DEPTH DDUC g - Size at Oil - Bt	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump)	Gas 45	Well Status Prod	AND KI 6888 3841 5502 s (Prod. ucing Wa	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 2 gal 16% or Shut ter - Bbl	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in)	USED ns CO2 ns CO2 ns CO2 Gas - 0 4 5 , (000
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20' Date of Test 08/01/2014 Flow Tubing Press.	-6076' (501' (2 S -6711' / ion 14 Hours 24 Casing	2 SPF, 2 SPF, 108 (2 SPF, 7 Tested 4 Pressure	210 hole holes) F 146 hole Producti 640 Pu Cho Calc Hou	es) Produ Producing es) Produ on Method mping U ke Size culated 24- r Rate ed, etc.)	g ucing 1 <i>(Flo</i>	Prod'n For Test Period		DEPTH DEPTH DDUC g - Size at Oil - Bt	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump)	Gas 45	Well Status Prod	AND KI 6888 3847 5502 s (Prod. ucing Wa 98	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 0 or Shut ter - Bbl	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in)	USED ns CO2 ns CO2 ns CO2 Gas - 0 4 5 , (000
26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20 Date of Test 08/01/2014 Pow Tubing Press. 29. Disposition of	-6076' (501' (2 S -6711') ion 14 Hours 24 Casing Gas (Sold	2 SPF, 2 SPF, 108 (2 SPF, 7 Tested 4 Pressure	210 hole holes) F 146 hole Producti 640 Pu Cho Calc Hou	es) Produ Producing es) Produ on Method mping U ke Size culated 24- r Rate ed, etc.)	g ucing I <i>(Flo</i> nit	Prod'n For Test Period		DEPTH DEPTH DDUC g - Size at Oil - Bt	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump)	Gas 45	Well Status Prod	AND KI 6888 3847 5502 s (Prod. ucing 98 30. To	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 0 or Shut ter - Bbl	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in) L. avity - AP 37.0 essed By	USED ns CO2 ns CO2 ns CO2 Gas - 0 4 5 , (000
26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20' Date of Test 08/01/2014 Press. 9. Disposition of the second se	record (in -6076' (501' (2 S '-6711') ion 14 Hours 24 Casing Gas (Sold	2 SPF, 2 SPF, 108 (2 SPF, 7 Tested 4 Pressure	210 hole holes) F 146 hole Producti 640 Pu Cho Calc Hou	es) Produ Producing es) Produ on Method mping U ke Size culated 24- r Rate ed, etc.)	g ucing 1 <i>(Flo</i>	Prod'n For Test Period		DEPTH DEPTH DDUC g - Size at Oil - Bt	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump)	Gas 45	Well Status Prod	AND KI 6888 3847 5502 s (Prod. ucing 98 30. To	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 2 gal 16% 0 or Shut ter - Bbl Oil Gra	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in) L. avity - AP 37.0 essed By	USED ns CO2 ns CO2 ns CO2 Gas - 0 4 5 , (000
26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20' Date of Test 08/01/2014 Clow Tubing Tress. 9. Disposition of 1. List Attachmer	-6076' (501' (2 S -6711') ion 14 Hours 24 Casing Gas (Sold	(2 SPF, 2 SPF, 108 (2 SPF, 108 (2 SPF, 108) Tested 4 Pressure 4 Rused for, 3, C-104	Producti 640 Pu Cho Cho Calc Hou	es) Produ Producing es) Produ on Method mping U ke Size culated 24- r Rate ed, etc.)	g J (<i>Flo</i> nit	g w <i>ing, gas lift, pr</i> Prod'n For Test Period Oil - Bbl.	umpin	DEPTH DDUC g - Size a Oil - Bł 1 Gas	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump) bl	Gas 45	Well Status Prod	AND KI 6888 3847 5502 s (Prod. ucing 98 30. To	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 2 gal 16% 0 or Shut ter - Bbl Oil Gra	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in) L. avity - AP 37.0 essed By	USED ns CO2 ns CO2 ns CO2 Gas - 0 4 5 , (000
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. 28. 28. 28. 29. Date First Product 07/24/20' Date of Test 08/01/2014 Pow Tubing Press. 29. Disposition of 31. List Attachmer 32. If a temporary	record (in -6076' (001' (2 S '-6711' ion 14 Hours Casing Gas (Sold Casing Casing	(2 SPF, 2 SPF, 108 (2 SPF, 108	Producti 640 Pu Cho Calc Hou Kuel, vento	es) Produ Producing es) Produ on Method mping U ke Size culated 24- r Rate ed, etc.) So	g ucing 1 (Flo nit old	9 Prod'n For Test Period Oil - Bbl. e location of the ation of the on-s	tempo	DEPTH DEPTH DDUC g - Size a. Oil - Bł 1 Gas	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION nd type pump) bl	Gas 45	AMOUNT A Well Status Prod - MCF Water - Bbl.	AND KI 6888 3847 5502 s (Prod. ucing 98 30. To	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 2 gal 16% 0 or Shut ter - Bbl Oil Gra	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in) L. avity - AP 37.0 essed By	USED ns CO2 ns CO2 Gas - 1 4 5 , (1 - (Coi	000 (rr.)
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20' Date of Test 08/01/2014 Flow Tubing Press. 29. Disposition of 31. List Attachmer 32. If a temporary 33. If an on-site bu <i>Thereby certify</i>	-6076' (-6076' (501' (2 S '-6711' / ion 14 Hours 24 Casing Gas (Sold Tis C-100 pit was u trial was u rial was u	2 SPF, 2 SPF, 108 (2 SPF, 108 (2 SPF, 108) Tested 4 Pressure 7, used for 1 3, C-104 sed at the v used at the v	Producti 640 Pu Cho Calc Hou fuel, vento vell, attac	es) Produ Producing es) Produ on Method mping U ke Size culated 24- r Rate ed, etc.) So th a plat wi	g ucing 1 (Flo nit ith the old ith the ct loc: both	Prod'n For Test Period Oil - Bbl. e location of the ation of the on-s Latitude n sides of this	tempo tempo form	DEPTH DEPTH DDUC g - Size a Oil - Bł 1 Gas orary pit. rial:	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION and type pump) bl s - MCF	Gas 45	AMOUNT A Well Status Prod - MCF Water - Bbl.	ND KI 6886 3841 5502 s (Prod. ucing 98 98 30. To Apa	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 2 gal 16% c or Shut ter - Bbl Oil Gra est With ache C	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in) (-in) avity - AP 37 . 0 essed By Corp.	USED ns CO2 ns CO2 Gas - 1 4 5 , (1 - (Coi 1 - (Coi belie	2000 (T.) (D) (1927) (1983) (f)
SIZE 26. Perforation r Blinebry 5653' Tubb 6078'-65 Drinkard 6523 28. Date First Product 07/24/20' Date of Test 08/01/2014 Flow Tubing Press. 29. Disposition of 31. List Attachmer 32. If a temporary 33. If an on-site bu <i>Thereby certify</i>	-6076' (-6076' (501' (2 S -6711' - -6711' - -6711' - 	2 SPF, 2 SPF, 108 (2 SPF, 108 (2 SPF, 108) Tested Testes Teste T	Producti 640 Pu Cho Cho Calc Hou fuel, vento vell, attac well, repu	es) Produ Producing es) Produ on Method mping U ke Size rulated 24- r Rate <i>ed, etc.)</i> So th a plat wi ort the exact hown on	g ucing 1 (Flo nit ith the ct loc:	Prod'n For Test Period Oil - Bbl. e location of the ation of the on-s Latitude n sides of this Devinted	tempo tempo form	DEPTH DEPTH DDUC g - Size a Oil - Bł 1 Gas orary pit. rial:	I INTERVAL 5653'-6076' 6078'-6501' 6523'-6711' CTION and type pump) bl s - MCF	Gas 45	AMOUNT A Well Status Prod s - MCF Water - Bbl.	ND KI 6886 3841 5502 s (Prod. ucing 98 98 30. To Apa	ND MA 3 gal 15% 7 gal 16% 2 gal 16% 2 gal 16% c or Shut ter - Bbl Oil Gra est With ache C	ATERIAL acid & 71 to acid & 40 to acid & 57 to (-in) (-in) avity - AP 37 . 0 essed By Corp.	USED ns CO2 ns CO2 Gas - 1 4 5 , (1 - (Coi 1 - (Coi belie	2000 (77.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates 2632'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers_2850'	T. Devonian	T. Cliff House	T. Leadville			
T. Queen_3420'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4007'	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta 5200'	Т. МсКее	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry 5613' (Mkr 5688')	T. Gr. Wash	T. Dakota				
T.Tubb 6171'	T. Delaware Sand	T. Morrison				
T. Drinkard 6494'	T. Bone Springs	T.Todilto				
T. Abo6780'	T. Rustler 1283'	T. Entrada				
T. Wolfcamp	T. Tansill 2448'	T. Wingate				
T. Penn	T. Penrose	T. Chinle				
T. Cisco (Bough C)	T. Bowers-SD 3184'	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				1				