District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico
Energy, Minerals & Natural Resource 1 4 2014

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to appropriate District Office

AMENDED REPORT

220 S. St. Franc	is Dr., San				Santa Fe, NI							
1 -	I.		EST FC	R ALL	OWABLE	AND AUTH	IOI	RIZATION '		RANS	PORT	
<sup>1</sup> <b>Operator n</b> : Apache Corpo		Address					<sup>2</sup> OGRID Number 873					
303 Veterans Midland TX 7	ane Suite 10.				<sup>3</sup> Reason for Filing Code/ Effective Date Amend Pool Codes / 2/4/2014							
<sup>4</sup> API Numbe 30-025	<sup>5</sup> Poo	d Name	Blinebry Oil &	& Gas (Oil)				ol Code	6660			
<sup>7</sup> Property Co 360		perty Nan	Hawk A	k A-4 <sup>9</sup> Well Number 004								
	cation	Ti 4 C 4 l	NT41- /C 41- T	• [	Feet from the	TO 4/00	57 4 <b>1</b> *					
Ul or lot no.	Section 4	Township 21S	Range Lot Idn 37E		Feet from the 1650	- South				West line County Vest Lea		
" Bot UL or lot no.		ole Location		Lot Idn	Fact from the	from the North/South line		Feet from the East/Wes		Vost line	est line County	
											,	
12 Lse Code F			14 Gas Connection Date		<sup>15</sup> C-129 Pern	129 Permit Number 16		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil and Gas Transporters												
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W	
		egency Fiel	ncy Field Services LLC								G	
24650 TARG		ARGA Midstream Services LP									G	
1000 L		000 Louisiana Suite 4700 puston TX 77000-5050										
PC		Plains Marketing LP PO Box 4648 Houston TX 77210-4648									O	
The Martin Control of the Control of										1,34	**************************************	
											- 1000	
IV. Well	etion Data											
<sup>21</sup> Spud Date		<sup>22</sup> Ready			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforations			<sup>26</sup> DHC, MC	
11/8/2006					7050'	7003'		5734'-60			DHC-HOB-517	
<sup>27</sup> Hole Size		28 C		ng & Tubing Size		<sup>29</sup> Depth S		et		30 Sacks Cement		
12-	-1/4"		8-5/8"				1288'			600 sx Class C		
7-7/8"				5-1/2"		705		1350 sx C		sx Class C		
Tubing				2-7/8"		6910'						
,												
V. Well				22		34				1	36	
31 Date New			_		Test Date 1/2014	<sup>34</sup> Test Lengt 24 hrs		h 35 Tb	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size					Water 1/4	<sup>40</sup> Gas 5 / 31					41 Test Method	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION  Approved by:						
Printed name: \ Reesa Fisher						Title: Petroleum Engineer						
Title: Sr Staff Reg Analyst						Approval Date:						
E-mail Addres Reesa.Fisher	ecorp.com			_/	V 11711	<i>T</i>						
Date:	Ph				•	1						