

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

HOBBS OCD
OCD Hobbs
OCT 14 2014
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
NM40406, NM84652, NM129733
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Legacy Reserves Operating, LP

3a. Address
PO Box 10848
Midland, TX

3b. Phone No. (include area code)
432-689-5200

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hamon Fed Com A 4H

9. API Well No.
30-025-41617

10. Field and Pool or Exploratory Area
Teas East, Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL 420FSL & 1920FSL, Sec. 6, T20S, R34E
BHL 330FSL & 660FEL, Sec. 7, T20S, R34E

11. County or Parish, State
Lea

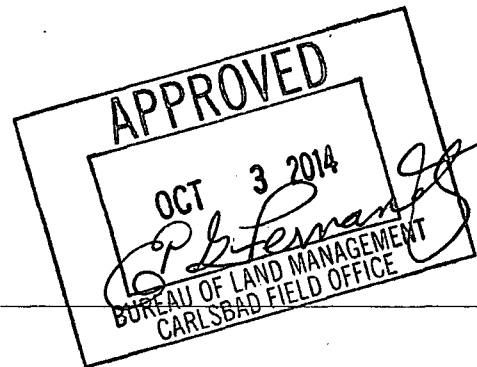
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Variance</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Legacy Reserves Operating requests a variance to be able to use a collex hose from the BOP to the choke manifold. The hose working pressure is 10,000psi and the test pressure was 15,000psi. Attached is the Test Certificate paperwork from the manufacturer.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Adolfo Cruz

Title Engineer

Signature

Date 09/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

OCT 16 2014

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 378	
PURCHASER: ContiTech Beattie Co.				P.O. N°: 004944	
CONTITECH ORDER N°: 498705		HOSE TYPE: 3" ID		Choke and Kill Hose	
HOSE SERIAL N°: 60575		NOMINAL / ACTUAL LENGTH: 9,14 m / 9,14 m			
W.P. 68,9 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
<p>Pressure test with water at ambient temperature</p> <p style="text-align: center;">See attachment. (1 page)</p> <p>↑ 10 mm = 10 Min. → 10 mm = 20 MPa</p>					
COUPLINGS Type		Serial N°		Quality	
3" coupling with		8925 8930		AISI 4130	
4 1/16" Swivel Flange end				AISI 4130	
Hub				AISI 4130	
ASSET NUMBER : 66 – 0694				API Spec 16 C	
				Temperature rate:"B"	
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.					
COUNTRY OF ORIGIN HUNGARY/EU					
Date: 22. March 2011.		Inspector		Quality Control ContiTech Rubber Industrial Kft. Quality Control Dept. (1) <i>[Signature]</i>	

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE

No: 319, 377, 378

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Yacine

Contech Rubber
Industrial Kft.
Quality Control Dept.
(1)

[illegible]

CONDITIONS OF APPROVAL

Sundry dated 09/18/2014

OPERATOR'S NAME:	Legacy Reserves Operating, L.P.
LEASE NO.:	NMNM-129733
WELL NAME & NO.:	Hamon Fed Com A 4H
SURFACE HOLE FOOTAGE:	0420' FSL & 1920' FEL
BOTTOM HOLE FOOTAGE	0330' FSL & 0660' FEL Sec. 07, T. 20 S., R 34 E.,
LOCATION:	Section 06, T. 20 S., R 34 E., NMPM
COUNTY:	Lea County, New Mexico

Original Conditions of Approval still stand with the following additions and or modifications:

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

EGF 100314