Corm 3160-5   UNITED STATES     March 2012)   DEPARTMENT OF THE INTERIOR     BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposite.OCD					NMNM18306 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
001				4 2017	8. Well Name and No.		
Oil Well Gas W	ell Other				Stratocaster 20 Feder	al 2H	
2. Name of Operator Endurance Resources LLC	~		rec	EIVED	9. API Well No. 30-025-41381	/	
3a. Address 3b. Phone No.			nclude area code				
203 West Wall Suite 1000 Midland TX 79701	432-242-4680			Antelope Ridge;Bone Spring West			
4. Location of Well ( <i>Footage, Sec., T., I</i> 330' FSL & 1980' FWL Sec. 20 T23S R34E	)			11. County or Parish, State Lea County, New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION							
Notice of Intent					uction (Start/Resume) Water Shut-Off		
_	Alter Casing			=	amation mplete	Well Integrity	
Subsequent Report	Change Plans	_	id Abandon	=	porarily Abandon	casing	
Final Abandonment Notice	Convert to Injection	Plug B			r Disposal	······································	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 02-18-2014 Run 353 joints (10,810') 5-1/2" 20# P-110 TTRS1 casing set @ 10,808'. Cement Lead: 1200 sacks VersaCem H, 11.5 wt, 2.40 yield, 513 bbls. slurry. Tail: 1100 sacks VersaCem H, 13.2 wt, 1.16 yield, 315 bbls. slurry. Displaced with 328 barrels fresh water. Circulate out 56 barrels, 131 sacks cement. WOC.							
02-19-2014 Release rig @ 6:00 p.m					BUR	OCT 4 2014 AU OF LAND MANAGEMENT ARLSBAD FIELD OFFICE	
14. I hereby certify that the foregoing is	rue and correct. Name (Printe	ed/Typed)					
M. A. Sirgo, III	29		Title Engineer				
Signature	Jujo		Date 02/26/20				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by		*					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						ate	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							
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