

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOBBS OCD

OCT 14 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM18306

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
STRATOCASTER 20 FEDERAL 2H9. API Well No.
30-025-41381-00-S110. Field and Pool, or Exploratory
ANTELOPE RIDGE11. Sec., T., R., M., or Block and Survey
or Area Sec 20 T23S R34E Mer NMP12. County or Parish
LEA13. State
NM17. Elevations (DF, KB, RT, GL)*
3535 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
ENDURANCE RESOURCES LLC Contact: PEGGY REDMAN
E-Mail: peggy@enduranceresourcesllc.com3. Address
MIDLAND, TX 79701 3a. Phone No. (include area code)
Ph: 432-242-4680

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 330FSL 1980FWL 32.282853 N Lat, 103.492078 W Lon

At top prod interval reported below SESW 330FSL 1980FWL

At total depth NENW 330FNL 1980FWL

14. Date Spudded
01/20/201415. Date T.D. Reached
02/17/201416. Date Completed
☐ D & A ☒ Ready to Prod.
03/18/201418. Total Depth: MD 14808
TVD 10525 19. Plug Back T.D.: MD 14740
TVD 10525 20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL GR CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1124		1350	367	0	
12.250	9.625 L-80	40.0	0	5102		1900	598	0	
8.750	5.500 P-110	20.0	0	14808		2300	828	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING WEST	10275	10752	10813 TO 14724	0.000	728	producing bone spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10813 TO 14724	FRAC 22,500 GALS 15% HCL + 66,051 BBLs GEL WTR +118,654# 100 MESH SD + 3,321,829# 20/40 CARBOLITE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2014	03/29/2014	24	→	727.0	1129.0	1088.0	45.0		Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	400		→	727	1129	1088	1553	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252512 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1040	3230	DOLO, ANHY, SAND-NO WATER	DELAWARE	5085
TANSILL	3230	3350	SALT	BONE SPRING	8640
DELAWARE	5121	8640	SAND, SHALE & LIMES		
BONE SPRING	8640	9750	SHALE, LIME, SAND, OIL, GAS, WTR		
1ST BONE SPRING	9750	10275	SHALE, LIME, SAND, OIL, GAS, WTR		
2ND BONE SPRING	10275	10752	SHALE, LIME, SAND, OIL, GAS, WTR		

32. Additional remarks (include plugging procedure):

All Logs, cementing sundrys and directional surveys were submitted by mail to BLM office in Carlsbad New Mexico

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252512 Verified by the BLM Well Information System.

For ENDURANCE RESOURCES LLC, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0048SE)

Name (please print) MANNY SIRGO Title ENGINEER

Signature _____ (Electronic Submission) Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****