

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-01098
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303737
7. Lease Name or Unit Agreement Name WEST CAP QUEEN SAND UNIT
8. Well Number 11
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4140' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line  
Section 17 Township 14S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4140' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING

PE P&A NR P.M. P&A R  
TE INT TO P&A COMP  
PI CSNG CHG Loc  
DI TA RBDMS CHART  
CI  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/11/14 to 09/16/14 MIRU plugging equipment. NU BOP. Bled down tbg and casing. Rigged down moved off.  
09/30/14 MIRU plugging equipment. POH w/ 14 jts tbg. Shut in pressure 550 psi. Flowed well down to tank battery.  
10/01/14 Csg. had 90 psi. POH w/ tbg. RIH and set 5 1/2 CIBP @ 2740. 10/02/14 Tbg. & csg. had 75 psi. Bled well down. RIH and set packer @ 2100'. Injected 2 bbls/min. Tested backside and held 500 psi. Released packer and Circulated hole w/ mud laden fluid. Set packer and Sqz'd 50 sx cement w/ 2% CACL. WOC. 10/03/14 Tbg & Csg had 0 psi. Released packer and Tagged plug @ 2476'. POH. RIH and set packer @ 1625'. Perf'd csg @ 1925'. Pressured up on perfs to 500 psi. POH w/ packer. RIH open ended and spotted 25 sx cement w/ 2% CACL @ 1975-1734. POH w/ tbg. RIH and set packer @ 850'. WOC. Tagged plug @ 1710'. Perf'd csg @ 1150'. Sqz'd 40 sx cement w/ 2% CACL and displaced to 1050'. WOC. 10/06/14 POH w/ packer. Tagged plug @ 1027'. POH. ND BOP. Perf'd csg @ 260'. Sqz'd 175 sx cement w/ 2% CACL and circulated to surface. Rigged down moved off.  
10/10/14 Moved in welder. Dug out cellar. Cut off WH. Welded on "Above Ground Dry Hole Marker. Backfilled cellar. Removed deadmen. Moved off.  
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 10/15/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mark W. Pritchard TITLE Compliance Officer DATE 10/20/2014

Conditions of Approval (if any):

OCT 20 2014