## OCT 1 6 2014

## RECEIVED

	SEPARIA FIRM		•	
Submit One Copy To Appropriate District Office	State of New Me		_	Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	WELL API NO.	vised November 3, 2011
District II 811 S. First St., Artesia, NM 88210			30-025	-23391
District III 1000 Rio Brazos Rd., Aztec, NM 87410	ict III 1220 South St. Francis Dr		5. Indicate Type of L STATE	ease FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Le	
87505			5W 0104	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Un	1
				tc SWD-
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number #	1
2. Name of Operator DKD, LLC			9. OGRID Number	10091
3 Address of Operator	<del></del>	4 a=b. =	10. Pool name or Wil	dcat
P.O. Box	682, Tatum, NA	1 88267	San An	dres
4. Well Location Unit Letter K: 1980 feet from the FN line and 1980 feet from the FW line				
Section 32 Township 14 S Range 345 NMPM County Lea				
	11. Elevation (Show whether DR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WOR		TERING CASING
<del></del>	CHANGE PLANS	COMMENCE DRI	<del></del>	ND A 🔎
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	I JOB 🔲	
OTHER:			eady for OCD inspection	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last r		ical service poles an	nd lines have been remo	ved from lease and well
location, except for utility's distribution	on infrastructure.			1>. w
When all work has been completed, re	eturn this form to the appropriate	District office to sch	nedule an inspection.	,
(1)		1		mn 10/10 /11/
SIGNATURE A MAN ALLER	TITLE_	fred.	DA	TE 19/10/14
TITLE PLAN DATE 10/10/14  TYPE OR PRINT NAME PANNY RUMISSON E-MAIL: dKdllc@leaco.net PHONE: 5153983490  APPROVED BY: Well Witake TITLE Compliance Officer DATE 10/22/2014				
For State Use Only	Dir	Λ I	A(C)	1. 1- 6.15
APPROVED BY: Make	Title_	Compliance	e Officer D	ATE 10/22/2014
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