Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011								
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, irrinorals and iradian resources							1. WELL API NO.								
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						30-025-38583 2. Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							Š STATE ☐ FEE ☐ FED/INDIAN								
1220 S. St. Francis							nta Fe, N						3. State Oil & Gas Lease No.						
WELL (LETT	<u>ON OF</u>	REC	COMI	PLET	ION RE	POF	RI AI	ו טא	LOG		Lease Name or Unit Agreement Name						
	Ü	opr /	F'11 ' '			121.6.6		.,				Į	STATE C 1	7	mit Agreei	mioni ivam			
					_								6. Well Numb	er:		1	HUBB.	SOCD	
C-144 CLOS #33; attach this a												or				1	MOSS	²	
7. Type of Comp	oletion:												OTHER A		N.C		SFP S	<u>₹ @_\$0</u> 16	
8. Name of Oper		J WOK	CKOVER	L DE	EPENIN	NG LI	PLUGBACI	<u>к </u>	DIFFE	KENI	RESERVO		9. OGRID	ווטטו	NU				
VANGUARD 10. Address of O		IAN L	LLC								\dashv	258350 11. Pool name or Wildcat RECEIVED							
5847 SAN FELII		3000,	HOUSTO	N, TEX	:AS 77	057							DRINKAI		iidcat		Hen		
12.Location	Unit Ltr	Se	ection	Т	Township		Range Lot				Feet from the		N/S Line	Feet from the		E/W L	ine	County	
Surface:	F		17		22S		37E	<u> </u>			2310		NORTH 2310		WES	ST	_LEA		
BH:	1 1 14 D		T) , ,	1													(DE		
13. Date Spudded 14. Date T.D. Reached 9-13-13				15. Date Rig Released					16. Date Completed			1 (Ready to Produc 9-22-13				ns (DF and .)3304 GR			
18. Total Measur	ed Depth of 6965	of Well		1	19. Plug Back Measured Depth 6905				20. Was Directiona			Survey Made?	21. Тур	21. Type Electric and Other Logs Run					
22. Producing Int	terval(s), o	f this co	ompletion	- Top,	Bottom.	, Name									I		.,		
23.	,	· · · · · · · · · · · · · · · · · · ·			CA	ASIN	G REC	ORI	D (Re	enor	t all stri	ing	s set in w	ell)					
CASING SI	ZE	WI	EIGHT L	3./FT.	CASING RECORD (Report all string) /FT. DEPTH SET HOLE SIZE						3112	CEMENTING RECORD AMOUNT PULLED							
8.625			24				1131			12	25		350 sx		/C		0		
5.5			17		6961				7.875				150 sx C 1900 sx C50:50 P			0			
3.3				0901				7.075				100 sx C				- 0			
24. SIZE	TOP			LINER RECORD OTTOM SACKS CEMENT							25.	TUBING REC				PACKER S	ET		
JIZL	101			STIGHT STORE CENT			15111					7/8 6298			Heitelite	<u></u>			
26 P. C. C	16	1								1 010	OLION I	20	OTUDE OF			ner na			
26. Perforation 6482-6622	record (in	iterval,	size, and	number	l						, SHOT, I TERVAL	FRA	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
0102 0022									6482-6622			3000 gals 15% NEFE acid							
п									<u> </u>										
20								PR) DII	CT	ION		<u></u>					_	
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																			
10-1-13			PUMP							PROD									
Date of Test	Hours	Tested	1 1	Choke S	ize		od'n For		Oil -	Bbl		Gas	- MCF	W	ater - Bbl.	10	Gas - Oil R	atio	
10-3-13	10-3-13			Test Period															
			olculated 24- Oil - Bbl.			Gas - MCF			1	Water - Bbl. Oil Gravity - API - (Corr.)									
Press. Hour Rate 3/19 69/344 17/115 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																			
31. List Attachm		u, useu		eniea, e									<u> </u>	30. 1	est wille	sseu by			
32. If a temporar		ised at t	the well, a	ttach a	plat wit	h the loc	cation of the	tempe	orary pi	it.									
33. If an on-site						t locatio	n of the on-										D. 100		
I hereby certi						I	Latitude			ue an	id comple	ete	Longitude to the best o	f my	knowled	dge and	<u>NAD 192</u> belief	/ 1983	
Signature Date	llu	NA	lum	any	_	Prin							,	•	Title		ENT		
E-mail Addre	ess c	germa	any@oi						- A				KI	5			···-		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy 1088	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates_ 2662	T. Miss_	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2860	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3302	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3644	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3867	T. Simpson	T. Mancos	T. McCracken_					
T. Glorieta_ 5072	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5781	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5423	T. Gr. Wash	T. Dakota						
T.Tubb 6073	T. Delaware Sand	T. Morrison						
T. Drinkard 6247	T. Bone Springs	T.Todilto						
T. Abo6625	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	
	to		
	IMPORTANT	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which wa	ter rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 3, from	to	feet	
•	LITHOLOGY RECORD	(Attach additional sheet if nece	ccory)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
0	1088	1088	Alluvium & Redbeds					
1088	2662	1574	Anhydrite & Salt					
2662	2860	198	Silstone Shale & Anhydrite	ļ				
2860	3454	594	Anhydrite & Anhydritic Dolomite					
3454	3644	190	Sandstone, Silstyone, Anhy & Dolo					
3644	5181	1537	Shale & Dolomite					
5181	6073	892	Dolomite, Anhydritic Dolomite			l.		
6073	6800	727	Dolomite					
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