Submit 1 Copy To Appropriate District Office State of New N	
District I – (575) 393-6161 Energy, Minerals and Na 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	La Indicate Lyne of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, Nov. 410 District IV - (505) 476-3460 1220 South St. Fr Santa Fe, NM	STATE 1 FEE
1220 S. St. Francis Dr., Santa Fe. Ny 29 2012 87505	E-7067
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR F DIFFERENT RESERVOIR. USE "FOR PERMIT" (FORM C-101)	LUG BACK TO A
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number #1
2. Name of Operator ASPEN OPERATING COMPANY, L.L.C.	9. OGRID Number 217598
3. Address of Operator 801 CHERRY ST., SUITE 810, UNIT 23, FORT WORTS	10. Pool name or Wildeat C-025 500363417 MORROW (GAS) (FORMERLY CROSSROADS, DEVONIAN, SOUTH)
4. Well Location	
Unit Letter F: 2130 feet from the NORTH line and 1980 feet from the WEST line Section 10 Township 10S Range 36E NMPM County LEA	
11. Elevation (Show whether D DF 4024 4013 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☐	
	OTHER: COMPLETED PERFORATIONS INTO MORROW
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
5/5/2011 1)NIPPLED UP 5000 PSI BOP DBL RAM STACK WITH 3000 PSI ANNULAR PREVENTER.	
5/10/2011 2) SET A CIBP AT 11,800' OVER PRESENT PRODUCTIVE ZONE (12,235-12,270), CROSSROADS; DEVONIAN,SOUTH. 5/10/2011 3) RAN CEMENT BOND LOG FROM 11,900-8500 TO DETERMINE TRUE TOP OF CEMENT (TOC IS 8656 FEET).	
5/10/2011 4) RECOMPLETED MORROW WITH NEW PERFORATIONS AT 11,432-11,456 & 11,481-11,504. 5/11/2011 5) MAKE UP 5 1/2" PACKER W/ BY-PASS & SET AT 11,320, 112 FT ABOVE TOP PERF.	
5/11&12/2011 6)WELL TESTED AND FLOWED ON A 20/64, 1050# FTP.	
5/17/2012 7) SITP 2000#. FITTINGS CHANGED TO HIGHER PRESSURE. CHANGED OUT VALVES & FLOW TEE. RDMO ***WAITING ON PIPELINE CONSTRUCTION BY TARGA.	
4/13/2012 8) 1ST DAY OF PRODUCTION DOWN TARGA'S NEWLY CONSTRUCTED POLY LINE WAS 4/13/2012.	
Spud Date: 4/7/1963 (ORIGINAL SPUD) Rig Release	Oote: 5/17/2011
Nig Release	·
I hereby certify that the information above is true and complete to the	hest of my knowledge and helief
$\sim 10/11/10$	
SIGNATURE TITLE PRODUCTION MANAGER DATE 5/25/2012	
Type or print name MICHAEL WILSON E-mail address: MWILSON@ASPEN-OIL.COM PHONE: 817-882-9063,X19 For State Use Only	
APPROVED BY: Petroleum Engineer DATE 10/23/14 Conditions of Approval (if any): DATE 10/23/14	
Conditions of Approval (if any). Zone Permanently Plugged (ZPP)	

Zone Permanently Plugged (ZPP)

Crossroads Devonian South

OCT 2 3 2014



Well Name: State 10-1

County/State: Lea, New Mexico Location: 2/30' FNL, 1980' FWL

Section 10, Twp. 10 S, Range 36 E

API: 30-025-20575 Field: Crossroads South Elevation: 4024' (DF)

