Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 25, 2007 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM88210	OIL CONSERVATION DIVISION		30-025-23516 -
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	⁰ Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		NM 83 State SWD	
	f Well: Oil Well Gas Well 🛛 Other SiJD		8. Well Number 001
2. Name of Operator			9. OGRID Number
Pride Energy Company			151323
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170-1			10. Pool name or Wildcat Tres Papalotes SWD-San Andres
4. Well Location			Tros Papalotes SWD: San Andres
	86 feet from the <u>S</u> line as	nd 2.086 feet fi	rom the F line
			y Lea -
	11. Elevation (Show whether DR,		
	GR: 4,115'		
12. Check Appropriate Box to I	ndicate Nature of Notice, R	Report or Other I	Data
NOTICE OF INTI	ENTION TO	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	/
PULL OR ALTER CASING		CASING/CEMEN	тјов 🗌 🖊
OTHER:		│ ⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in c		he terms of the Ope	rator's pit permit and closure plan.
Rat hole and cellar have been fille			
A steel marker at least 4" in diame	eter and at least 4° above ground l	level has been set ir	n concrete. It shows the
			JARTER/QUARTER LOCATION OR
	TOWNSHIP, AND RANGE.		ON HAS BEEN WELDED OR
<u>PERMANENTLY STAMPE</u>	D ON THE MARKER'S SURI	FACE.	
X The location has been leveled as n	early as possible to original grou	nd contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	_		
Anchors, dead men, tie downs and If this is a one-well lease or last real			ind level.) have been remediated in compliance with
			luction equipment and junk have been removed
from lease and well location.			
	have been removed. Portable bas	ses have been remo	oved. (Poured onsite concrete bases do not have
to be removed.) X All other environmental concerns	have been addressed as per OCD	rulec	
			NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.			~ M·
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When all work has been completed ret			
			edule an inspection. If more than one A
inspection has to be made to a P&A loc $4/1$ 1			penalty may be assessed.
inspection has to be made to a P&A loc SIGNATURE Kyle	ation because it does not meet the	e criteria above, a p	Denalty may be assessed.
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