

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22841
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT
8. Well Number 12
9. OGRID Number 4323
10. Pool name or Wildcat SWD; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 1980 feet from the NORTH line and 1980 feet from the EAST line

Section 11 Township 19-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: PACKER REPAIR W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 09/17/2014 THROUGH 09/25/2014 TO REPAIR PACKER.

09/24/2014: RAN CHART. PRESS TO 570 PSI FOR 30 MINUTES.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 10/16/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Bill Larnam

TITLE

Staff Manager

DATE 10/24/2014

Conditions of Approval (if any):

FOR RECORD ONLY

OCT 27 2014

L. J.



Summary Report

Well Services
Packer Repair

Job Start Date: 9/17/2014

Job End Date: 9/25/2014

Well Name QUAIL QUEEN UNIT 012		Lease PENNZOIL-STATE	Field Name QUAIL	Business Unit Mid-Continent	
Ground Elevation (ft) 3,973.00	Original RKB (ft) 3,983.00	Current RKB Elevation 3,983.00, 10/8/2014		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 9/17/2014

Com

DAY 1-WRITE AND REVIEW JSA'S, ELECTRICAL VARIANCE BOTH WSM AND SUPERVISOR ON LOC AND TENENT #7 ISSUE PTW SET IN SURFACE EQUIPMENT, SPOT RIG, RUSU NOTIFY DSC OF RU, CO TOOLS FOR 2 3/8 TBG HELD BOP, MAN DOWN, FIRE AND DERRICK RESCUE DRILLS, SECURED WELL AND EQUIPMENT SION. PROJ OPS: SET BLANKING PLUG TEST PACKER, GO FROM RESULTS OF TEST.

Report Start Date: 9/18/2014

Com

DAY 2-STANDBY

Report Start Date: 9/19/2014

Com

DAY 3-WRITE AND REVIEW JSA'S AND TENENT #9, PREPARE TOOLS RU WIRELINE MADE TWO RUNS TO SET BLANKING PLUG, RU PUMP TRUCK TO CSNG TESTED CSG COMMUNICATED TO TBG, CONTACTED PLANNER, WILL BE POOH W/TBG, AND CHANGING OUT ON/OFF TOOL, FUNCTION TESTED BOP, WSM CONFIRMED 2 3/8 RAMS BOTH BLIND AND TBG RAMS SEALED. NDWH, NUBOP, POOH W/TBG FOUND HOLE IN COLLAR 78 JOINTS DOWN @2457' LEFT K/S, SECURED WELL AND LOC SLOW. PROJ OPS: RU TESTERS RIH TESTING BELOW SLIPS, CIRC PACKER FLUID PRE-TEST.

Report Start Date: 9/22/2014

Com

DAY 4-WRITE AND REVIEW JSA'S AND TENENT #1, PREPARE TOOLS, POOH W/KS, PU NEW ON/OFF TOOL W/SEALS, RU TESTERS RIH TESTING BELOW SLIPS, CHANGED OUT 6 COLLARS, RD TESTERS, LATCHED ONTO PACKER, RU PUMP TRUCK TO CSNG, STILL LEAKED, RELEASED ON/OFF TOOL TO SEE IF WE COULD WASH OFF ANY TRASH, PRESSURED UP ON CSNG STILL LEAKED OFF INTO TBG, CONTACTED PLANNER, AND WILL BE FISHING BLANKING PLUG AND POOH W/TBG AND PACKER, WILL RUN IN W/NEW PACKER AND PROFILE NIPPLE, SECURED WELL AND EQUIPMENT. SION. PROJ OPS: POOH W/TBG AND PACKER RIH W/TBG AND PACKER.

Report Start Date: 9/23/2014

Com

DAY 5-WRITE AND REVIEW JSA'S AND TENENT #3, RU WIRELINE FISH BLANKING PLUG, INSPECT RIG W/SUPERVISOR, RD WIRELINE, RELEASE PCKR, POOH W/TBG AND PCKR

Report Start Date: 9/24/2014

Com

DAY 6 TGSM REVIEW JSA'S AND TENENT 4 FINISH LD TBG MOVE OLD TBG OUT NEW TBG IN TALLY TBG PICK UP NEW PACKER AND TBG SET PACKER LOAD AND TEST CSG TO 500# FOR 30 MIN GOOD GOT OF ON/OFF TOOL CIRC PACKER FL ND BOP NUWH LT CSG CHART FOR NM OCD 580# LOST 10# IN 35 MIN PTW UNABLE TO RIG BROKE DOWN NOT ENOUGH HYDROLIC OIL SDON PROJ OPS PTW RD WSU MOVE TO NEXT LOC ON QUEUE

Report Start Date: 9/25/2014

Com

DAY 7 TGSM REVIEW JSA PTW RD WSU MOVE TO NEXT LOC ON QUEUE

FOR RECORD ONLY

