<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

HOBBS OCD

☐AMENDED REPORT

1220 South St. Francis Dr.

HOT 2 4 2014)

1220 S. St. Francis Phone: (505) 476-3						NM 87505		+		
-none. (505) 470-3	3400 Fax. (303	1470-3402					RECEI	VED		
APPL	ICATI	ON FO	R PERMIT	TO DRILI	L, RE-ENTI	ER, DEEPE	N, PLUGBA	CK, OR A	DD A ZONE	
		-	Operator Name					² OGRID Numl 256512	ber	
CML Exploration, LLC P.O. Box 890 Snyder, Texas 79550								3. API Numbe		
			Snyder, Texa	is /9550				30-025-37823	3 /	
* Property Code 35602			Property N		Property Name . Montcalm 25 Stat	Name		° Well No.		
ي ي	002				Surface Locat				1	
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
Н	25	17-S	33-E	Lot Iun	1980	N N	1260	E	LEA	
			•	8. Propo	sed Bottom H	ole Location		-1		
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County	
Н	25	17-S	33-E		1865	N	1221	Е	LEA	
				9. ~	Pool Informati	ion		<u></u>		
				Pool :				* ************************************	Pool Code	
				LEAME	K; PENN				37810	
				CORBIN: WOL	FCAMP, EAST				. 13310	
									<u></u>	
11 337			12 11 7		onal Well Info		4	15.0		
11. Work Type P					13. Cable/Rotary R	otary 14. Lease Type S		15. Ground Level Elevation 4088		
ŀ			17	Proposed Depth 18. Form		^{19.} Contractor		2	^{20.} Spud Date	
					18. Formation				Space Date	
^{16.} Mu N	ıltiple I		12,664	STRA	WN		EX WELL SERV.		N/A	
^{16.} Mu	ıltiple I		12,664		WN		EX WELL SERV.	to nearest surface	N/A	
16. Mu Nepth to Groun	ultiple I I I I I I I I I I I I I	losed-loon	12,664 Dista	STRA'	WN		EX WELL SERV.		N/A	
16. Mu Nepth to Groun	ultiple I I I I I I I I I I I I I	losed-loop	12,664 Dista	STRA ance from nearest	WN fresh water well	KAN	EX WELL SERV.		N/A	
16. Mu N epth to Grou	ultiple I I I I I I I I I I I I I	osed-loop	12,664 Dista	STRA ance from nearest flined pits 21. Proposed C	WN fresh water well Casing and Cen		EX WELL SERV.		N/A	
16. Mu N epth to Grou	oltiple Ind water Le using a c	losed-loop	12,664 Dista	STRA ance from nearest	WN fresh water well Casing and Cen	KAN	EX WELL SERV.	to nearest surface	N/A	
16. Mu Nepth to Groun	altiple I nd water L using a c		12,664 Dista	STRA ance from nearest flined pits 21. Proposed C	WN fresh water well Casing and Cen	KAN	EX WELL SERV. Distance	to nearest surface	N/A water	
16. Mu Nepth to Groun We will be	Iltiple Ind water Le using a c Hole	Size	12,664 Dista	STRA' ance from nearest f lined pits 21. Proposed C Casing We	WN fresh water well Casing and Cen	Ment Program Setting Depth	EX WELL SERV. Distance Sacks of	to nearest surface Cement	N/A water Estimated TOC	
16. Mu Nepth to Groun We will be Type Surf	Hole	Size	system in lieu o Casing Size 13.375	sTRA' ance from nearest f lined pits 21. Proposed C Casing We	WN fresh water well Casing and Cen	Ment Program Setting Depth	EX WELL SERV. Distance Sacks of	to nearest surface Cement 0	N/A water Estimated TOC	
16. Mu Nepth to Groun We will be Type Surf Int1	Hole 17 12 8.	Size	12,664 Dista System in lieu o Casing Size 13.375 9.625 7 5	STRA ance from nearest of lined pits 21. Proposed C Casing We 48 40 26 18	WN fresh water well Casing and Cereight/ft	Ment Program Setting Depth 440 4810 12630 13731	Sacks of Sacks of 183	Cement 0 50	N/A water Estimated TOC 0 0	
16. Mu Nepth to Ground We will be Type Surf Int1 Prod Liner1	Hole 17 12 8.	Size 2.5 25 75 25	12,664 Dista System in lieu o Casing Size 13.375 9.625 7 5 Cas	STRA ance from nearest of lined pits 21. Proposed C Casing We 48 40 26 18	WN fresh water well Casing and Cereight/ft	Ment Program Setting Depth 440 4810 12630	Sacks of Sacks of 183	Cement 0 50	N/A water Estimated TOC 0 0 4400	
Type Surf Intl Prod Liner1	Hole 17 12 8.	Size 2.5 25 75 25	12,664 Dista System in lieu o Casing Size 13.375 9.625 7 5 Cas	STRA ance from nearest of lined pits 21. Proposed C Casing We 48 40 26 18	WN fresh water well Casing and Cereight/ft	Ment Program Setting Depth 440 4810 12630 13731	Sacks of Sacks of 183	Cement 0 50	N/A water Estimated TOC 0 0 4400	
16. Mu Nepth to Ground We will be Type Surf Int1 Prod Liner1	Hole 17 12 8.	Size 2.5 25 75 25	12,664 Dista System in lieu o Casing Size 13,375 9.625 7 5 Casop	STRA' ance from nearest of lined pits Casing We 48 40 26 18 sing/Cement I	WN fresh water well Casing and Cereight/ft Program: Addition	Setting Depth 440 4810 12630 13731	Sacks of Sacks of 183	Cement 0 50	N/A water Estimated TOC 0 0 4400	
16. Mu Nepth to Ground We will be Type Surf Int1 Prod Liner1	Hole 17 12 8. 6.1	Size 2.5 25 75 25	12,664 Dista System in lieu o Casing Size 13.375 9.625 7 5 Caso	STRA' ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 sing/Cement I	WN fresh water well Casing and Cereight/ft Program: Addi	Ment Program Setting Depth 440 4810 12630 13731 itional Comme	Sacks of Sacks of 183 135 nts	Cement 0 50 0	N/A water Estimated TOC 0 0 4400 12154	
16. Mu Nepth to Ground We will be Type Surf Intl Prod Liner1 'CIBP @ 13	Hole 17 12 8. 6.1 200' + 35'	Size 2.5 2.5 2.5 2.5 cement on t	12,664 Dista System in lieu o Casing Size 13.375 9.625 7 5 Caso	STRA' ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 sing/Cement I 22. Proposed B Working Pressure	WN fresh water well Casing and Cereight/ft Program: Addi	Setting Depth 440 4810 12630 13731 itional Comme	Sacks of Sacks of 183 15 nts	Cement 0 50 0	N/A water Estimated TOC 0 4400 12154	
16. Mu Nepth to Ground We will be Type Surf Intl Prod Liner1 'CIBP @ 13	Hole 17 12 8. 6.1	Size 2.5 2.5 2.5 2.5 cement on t	12,664 Dista System in lieu o Casing Size 13.375 9.625 7 5 Caso	STRA' ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 sing/Cement I	WN fresh water well Casing and Cereight/ft Program: Addi	Ment Program Setting Depth 440 4810 12630 13731 itional Comme	Sacks of Sacks of 183 15 nts	Cement 0 50 0	N/A water Estimated TOC 0 0 4400 12154	
16. Mu Nepth to Ground We will be Type Surf Int1 Prod Liner1	Hole Hole 17 2 using a c Hole 17 12 8. 6.1 ,200' + 35' Type Double Ram	Size 2.5 2.5 2.5 2.5 cement on t	12,664 Dista System in lieu o Casing Size 13,375 9.625 7 5 Casop	STRA' ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 sing/Cement I	WN fresh water well Casing and Cereight/ft Program: Additional Slowout Prevention	Setting Depth 440 4810 12630 13731 itional Comme	Sacks of Sacks of 183 15 nts	Cement 0 50 0	N/A water Estimated TOC 0 4400 12154	
16. Mu Nepth to Groun We will be Type Surf Int1 Prod Liner1 ' CIBP @ 13	Hole Hole 12 8. 6.1 7. Type Double Ram	Size 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5	12,664 Dista System in lieu o Casing Size 13.375 9.625 7 5 Caso	STRA' ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 sing/Cement I	WN fresh water well Casing and Cereight/ft Program: Additional Slowout Prevention	Ment Program Setting Depth 440 4810 12630 13731 itional Comme	Sacks of Sacks of 183 15 nts	Cement 0 50 0 Ma	N/A water Estimated TOC 0 0 4400 12154 anufacturer Shaffer	
16. Mu Nepth to Ground We will be Type Surf Int1 Prod Liner1 Tolar (1) Thereby cerest of my know further certification.	Hole Hole 12 8. 6.1 7. Type Double Ram rtify that the owledge and ify that I h	Size 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.6 2.6 2.6 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7	12,664 Dista System in lieu of Casing Size 13,375 9.625 7 5 Casop	STRA' ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 Sing/Cement I 22. Proposed B Working Pressure 5000	Casing and Cereight/ft Program: Additional Slowout Prevention of the state of the	Ment Program Setting Depth 440 4810 12630 13731 itional Common	Sacks of Sacks of 183 15 nts	Cement 0 50 0 Ma	N/A water Estimated TOC 0 0 4400 12154 anufacturer Shaffer	
16. Mu Nepth to Ground We will be Type Surf Int1 Prod Liner1 Thereby cerest of my knofurther certion.	Hole Hole 12 8. 6.1 7. Type Double Ram rtify that the owledge and ify that I h	Size 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.6 2.6 2.6 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7	12,664 Dista System in lieu of Casing Size 13,375 9.625 7 5 Casop	STRA' ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 Sing/Cement I 22. Proposed B Working Pressure 5000	Casing and Cereight/ft Program: Additional Slowout Prevention of the state of the	Ment Program Setting Depth 440 4810 12630 13731 itional Comme	Sacks of Sacks of 183 15 nts	Cement 0 50 0 Ma	N/A water Estimated TOC 0 0 4400 12154 anufacturer Shaffer	
16. Mu Nepth to Ground We will be Type Surf Intl Prod Liner1 'CIBP @ 13	Hole Hole 12 8. 6.1 7. Type Double Ram rtify that the owledge and ify that I h	Size 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.6 2.6 2.6 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7	Casing Size 13.375 9.625 7 5 Cas op	STRA ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 sing/Cement I 22. Proposed B Working Pressure 5000 True and complete 9 (A) NMAC	Casing and Cereight/ft Program: Additional Slowout Prevention of the land/or App	Ment Program Setting Depth 440 4810 12630 13731 itional Comme Test Pres 5000 OII roved By:	Sacks of Sacks of 183 135 15 nts	Cement 0 50 0 Ma	N/A water Estimated TOC 0 0 4400 12154 anufacturer Shaffer	
16. Mu Nepth to Ground We will be Type Surf Int1 Prod Liner1 Tolar @ 13	Hole Hole 12 8. 6.1 7. Type Double Ram rtify that the owledge and ify that I h	Size 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.6 2.6 2.6 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7	Casing Size 13.375 9.625 7 5 Cas op	STRA' ance from nearest If lined pits 21. Proposed C Casing We 48 40 26 18 Sing/Cement I 22. Proposed B Working Pressure 5000	Casing and Cereight/ft Program: Add Blowout Prever to the and/or App Title	Setting Depth 440 4810 12630 13731 itional Comme Test Pres 5000 OII roved By:	Sacks of Sacks of 18: 13: 15 nts CONSERVA	Cement 0 50 0 Ma	N/A water Estimated TOC 0 0 4400 12154 anufacturer Shaffer	
Type Surf Int1 Prod Liner1 "CIBP @ 13	Hole It wing a c Hole 17 12 8. 6.1 200' + 35' Type Double Ram rtify that the owledge and if that I h NMAC	Size 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.6 2.6 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7	Casing Size 13.375 9.625 7 5 Casop on given above is to ed with 19.15.14. able.	STRA ance from nearest of lined pits 21. Proposed C Casing We 48 40 26 18 sing/Cement I 22. Proposed B Working Pressure 5000 True and complete 9 (A) NMAC	Casing and Cereight/ft Program: Addi Blowout Prever to the and/or App Title App	Ment Program Setting Depth 440 4810 12630 13731 itional Comme Test Pres 5000 OII roved By:	Sacks of Sacks of 18: 13: 15 nts CONSERVA	Cement 0 50 0 Ma	N/A water Estimated TOC 0 0 4400 12154 anufacturer Shaffer	
16. Mu Nepth to Groun Type Surf Int1 Prod Liner1 "CIBP @ 13	Hole It wing a c Hole 17 12 8. 6.1 200' + 35' Type Double Ram rtify that the owledge and if that I h NMAC	Size 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.6 2.6 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7 2.7	12,664 Dista System in lieu of Casing Size 13,375 9.625 7 5 Casop on given above is the ed with 19.15.14. able.	STRA ance from nearest of lined pits 21. Proposed C Casing We 48 40 26 18 sing/Cement I 22. Proposed B Working Pressure 5000 True and complete 9 (A) NMAC	Casing and Cereight/ft Program: Additional App Title App	Setting Depth 440 4810 12630 13731 itional Comme Test Pres 5000 OII roved By:	Sacks of Sacks of 13: 15 nts CONSERVA Fnoineer 24/4	Cement 0 50 0 Ma TION DIVIS	N/A water Estimated TOC 0 0 4400 12154 anufacturer Shaffer	