Submit To Appropr Two Copies District I	iate Distric	t Office		Enc		State of Ne								De		orm C-105 ugust 1, 2011
1625 N. French Dr. District II				Energy, Minerals and Natural Resources					1. WELL API NO.							
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					30-025-41839           2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, N			<i>'</i> 1.		STATE     FEE     FED/INDIAN       3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for fili	U	_									5. Lease Nar W.T. MCCO	MAC				
🛛 🖾 COMPLETI					-						6. Well Num 30	ber:		۲	IOBBS	OCD
C-144 CLOS #33; attach this ar	nd the plat									/o <b>r</b>				C	FP 3	0 2014
<ol> <li>Type of Comp</li> <li>NEW V</li> </ol>		] WORKO	VER 🗋	DEEPE	NING		K 🗌 DIFF	ERE	NT RESERV	/OIR	OTHER				n_i •	
8. Name of Opera CHEVRON U.S.											9. OGRID 4323				REC	EIVED
10. Address of O 15 SMITH ROAI	perator							-			11. Pool nam	e or W	ildcat			
MIDLAND, TEX		5									PENROSE S	KELL	Y; GRAYI	BURG	(50350)	
12.Location	Unit Ltr	Sectio		Towns	hip	Range	Lot		Feet from t	he	N/S Line	Feet	from the	E/W I	Line	County
Surface: BH:	I	32		215		37E			1515		SOUTH	330		EAST		LEA
BH: 13. Date Spudded	1 T 14 Da	ite T.D. Rea	ched	T 15 F	Date Rio	Released		16	Date Compl	eted	(Ready to Pro	duce)		   Elevat	ions (DF	and RKB,
05/22/2014		05/26/		05/28	3/2014			07/	06/2014		· •		R	Т, GR, е	tc.) 345	54'
18. Total Measur 4100'	ed Depth (	of Well		19. Plug Back Measured Depth 4005'		pth	20. Was Directiona NO		al Survey Made?		21. Type Electric and Other Logs Run GR/CCL/CNL/RCBL					
22. Producing Int 3656-3922 GRA		f this comp	letion - T	op, Bot	tom, Na	ime		1					L			
23.					CAS	ING REC	ORD (I	Rep	ort all sti	ring	gs set in w	ell)				
CASING SI	ZE		HT LB./F			DEPTH SET 1190'			DLE SIZE		CEMENTI	NG RE		AN		PULLED
8 5/8			24# 5.5#			4100'					450 S 1040 S				N/	
						· ·										
									· · · · · · · · · · · · · · · · · · ·							<u> </u>
24.					LIN	ER RECORD			]	25.	I	<b>FUBI</b>	NG REC	ORD		<u></u>
SIZE	TOP		BOT	том		SACKS CEM	ENT SC	REE	۷	SIZ			EPTH SET			ER SET
										27	7/8"	39	974'		3606	TAC
26. Perforation	record (in	terval, size,	and num	nber)		I					ACTURE, C					
3922,3912,3908,3 3868,3859,3855,3								<u>ртн</u> 56-3	INTERVAL		AMOUNT					(WHITE
3807,3805,3800,3							50	50-5	922		100 MES					
3670,3664,3661.			,5097,505	,3692,3687,3684,3679,3677,3673,						122,151 0						
									TION							
28. Date First Produc	tion		Producti	on Meth	rod ( <i>Fla</i>	wing, gas lift, p PUMPII				)	Well Statu	s (Pro		in) DUCIN(	 7	
07/20/2014																
Date of Test 07/27/2014	Hours	Tested 24	Chol	ke Size		Prod'n For Test Period		- Bb		Gas 122	s - MCF 2	W	ater - Bbl.		Gas - C	Dil Ratio
Flow Tubing Press.	Casing	g Pressure		ulated 2 r Rate	24-	Oil - Bbl.		Gas	- MCF		Water - Bbl.	<b></b>	Oil Gra	vity - A	PI - (Cor	<i>r.)</i>
29. Disposition o	f Gas (Sol	d, used for j	fuel, vente	ed. etc.)		l	[					30.	L Fest Witne	ssed By		
31. List Attachme	ents		SO	ID	, . <u>.</u>											
32. If a temporary	v nit was -	ised at the v	vell attac	h a nlat	with th	e location of the	temporary	nit								
33. If an on-site b	•			-				pit.						÷		
			,			Latitude					Longitude		-12	, 1		D 1927 1983
													1.2	<sup>7</sup> 00	CT 2	8 2014

I hereby certify that the information shown on both sides of this form is true and co	mplete to the best of my knowled	ge and belief
I hereby certify that the information shown on both sides of this form is true and co Signature NUL WICHTON Name DENISE PINKERTON	Title Regulatory Specialist	Date: 09/25/2014
E-mail Address leakejd@chevron.com		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northw	Northwestern New Mexico				
T. Anhy 1198	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt 1321	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 2474	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2555	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2828	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3347	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3620	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3933	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

## OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
,		NT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
L	ITHOLOGY RECOR	RD (Attach additional sheet i	f necessary)	
Thisterer I		Thistory		

From     To     Thickness     Lithology       In Feet     Lithology     From     To     Thickness		
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SUR	1197	RED BEDS			
1198	2554	ANHYDRITE,SALT			
2555	2827	DOLOMITE, ANHYDRITE, SAND			
2828	3346	SAND, ANHYDRITE, DOLOMITE			
3347	3619	DOLOMITE, ANHYDRITE, SAND			
1					
3620	3932	DOLOMITE, SAND,			
3933	4006	DOLOMITE			
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W. J. McComack 30