

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

OCT 27 2014

Lease Serial No.  
NMLC061863A

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LIPPIZZAN 4 FED 1H
2. Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: MEGAN MORAVEC Email: megan.moravec@devi.com		9. API Well No. 30-025-41829-00-X1
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	10. Field and Pool, or Exploratory WC G08 S253209L
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T25S R32E Lot 4 0200FNL 0660FWL 32.166140 N Lat, 103.686512 W Lon		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5/31/14-6/2/14) Spud @ 13:30. TD 17-1/2? hole @ 856?. RIH w/ 21 jts 13-3/8? 28# H-40 LTC csg, set @ 854?. Lead w/ 765 sx Halcem C cmt, yld 1.33 cu ft/sk. Disp w/ 126 bbls FW. Circ 126 sx cmt to surf. PT BOPE @ 250/3000 psi, OK. Test mud line from top drive back to pump @ 4000 psi, OK. PT 13-3/8? csg @ 1211 psi for 30 min, OK.

(6/6/14-6/9/14) TD 12-1/4? hole @ 4605?. RIH w/ 2 jts 9-5/8? 40# K-55 LTC csg, 27 jts 9-5/8? 40# J-55 LTC csg, and 81 jts 9-5/8? 36# J-55 LTC csg, set @ 4598?. Lead w/ 1225 sx Econocem C cmt, yld 1.85 cu ft/sk. Tail w/ 430 sx Halcem C cmt, yld 1.33 cu ft/sk. Disp w/ 350.4 bbls H2O. Circ 152 sx cmt to surf. PT blind rams, upper and lower pipe rams, choke manifold valves, stand pipe & floor valves, kill line, all @ 250 psi / 10 min & 5000 psi / 10 min each. PT chokes to 5000 psi. PT mudline back to pumps @ 250 psi / 10 min & 4000 psi / 10 min. Test annular @ 250 psi / 10 min & 3000 psi / 10 min. PT csg @ 1500 psi / 30 min, no leaks.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #252969 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 10/08/2014 (15LJ0069SE)</b>	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/14/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

OCT 30 2014

MB

an

**Additional data for EC transaction #252969 that would not fit on the form**

**32. Additional remarks, continued**

(6/13/14-6/19/14) Drill pilot hole to 10850?. Begin whipstock cmt job. Pump 200 sx Halcem cmt, yld 1.20 cu ft/sk. Follow with 7.1 bbls H2O & 160 bbls 8.6# active system fluid. Pump 150 sx Halcem cmt, yld 1.20 cu ft/sk. Follow with 7.1 bbls H2O & 150 bbls 8.6# active system fluid. TIH w/ whipstock assembly. Top of whipstock @ 10114?, bottom of whipstock @ 10127?.

(6/26/14-6/27/14) Pump cement kick off plug. Pump 115 sx Halcem cmt, yld 0.95 cu ft/sk. Disp w/ 7 bbls FW followed by 162 bbls 9.8 ppg system mud. No cmt circ to surf. PT BOPE @ 250/5000 psi, OK. PT annular and back to pumps @ 250/3000 psi, OK.

(7/7/14-7/12/14) TD 8-3/4? hole @ 15070?. RIH w/ 348 jts 5-1/2? 17# P-110 BTC csg, set @ 15070?. 1st stage lead w/ 1065 sx CIC, yld 1.98 cu ft/sk. Tail w/ 1185 sx CIC, yld 1.23 cu ft/sk. Disp w/ 230 bbls FW & 118 bbls drilling mud. Drop DVT opening device, open DVT set @ 5560.5?. 2nd stage lead w/ 525 sx CIC, yld 2.66 cu ft/sk. Tail w/ 200 sx CIC, yld 1.33 cu ft/sk. Disp w/ 129 bbls H2O, closed DVT. RR @ 09:00 hrs.