

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBS OCD
OCT 29 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41969
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator V-F PETROLEUM INC.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1889, Midland, Texas 79702		7. Lease Name or Unit Agreement Name State 11
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>2,150</u> feet from the <u>East</u> line Section <u>11</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3937' GL		9. OGRID Number 24010
		10. Pool name or Wildcat West Midway-Upper Pen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/27/14 -

10/12/14 Drilling ahead in 8 3/4" hole to 11,500'. Run DST from 11,055' - 11,170'.

10/13/14 Run electric logs

10/14/14 Plug Back to 5,368'

Pmp 1st plug @ 11,460, 40 sx cmt. Pmp 2nd plug @ 9,494', 40 sx cmt. Pmp 3rd plug @ 7,502', 40 sx cmt. Pmp 4th plug @ 5,511', 65 sx cmt.

10/15/14 Ran 126 Jts 5 1/2" 17# L-80.

Cemented w/ lead of 330 sacks of 50:50 C + 10% gel + 3# Kolseal + 5% Salt mixed at 11.8 ppg with a yield of 2.45 ft³/sack followed by a tail of 810 sacks of 50:50 C + 2% Gel + 3/10% FL-17A + 5% Salt mixed at 14.4 ppg with a yield of 1.25 ft³/sack.

OCD was notified.

10/17/14 Rig released

Spud Date:

09/12/2014

Rig Release Date:

10/17/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Eric Sprinkle

TITLE Engineering Technician

DATE 10/24/2014

Type or print name Eric Sprinkle

E-mail address: eric@vfpetroleum.com

PHONE: 432-683-3344

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE

10/29/14

Conditions of Approval (if any):

OCT 30 2014