Form 316 (March 2

FORM APPROVED

BUR SUNDRY N Do not use this t	form for proposals	INTERIOR HO	n	Es 5. Lease Serial No.	OMB No. 1004-0137 xpires: October 31, 2014 M-92199_VB 2228 r Tribe Name		
	T IN TRIPLICATE - Other		ECHVED	7. If Unit of CA/Agree	ment, Name and/or No.		
1. Type of Well				1			
Oil Well Gas V	8. Well Name and No. West Copperline 29 Fed/State Com # 4H						
2. Name of Operator Caza Operating	9: API Well No. 30-025-41802						
3a. Address 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area			
200 North Loraine, Suite 1550, Mi	diand. Texas 79701	432 682 7424		Antelope Ridge; Bor	ne Spring, West		
4. Location of Well (Footage, Sec., T.,	11. County or Parish, State						
150 FNL & 660 FWL, Sec 29, T-23-S, R-34-E	Lea						
12, CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	□ Dеереп	Produ	uction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity		
✓ Subsequent Report	Casing Repair	New Construction		mplete	Other TD well. Run		
Subsequent Report	Change Plans	Plug and Abandon	Temp	orarily Abandon	Production Casing		
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	Well Integrity Other TD well. Run Production Casing work and approximate duration thereof.		
Cemented Ca	ally or recomplete horizontal work will be performed or proved operations. If the operation Abandonment Notices must refinal inspection.) "015 ft 12:00 hrs CDT 6-2-alizers every 2nd joint throws asing w/ 1420 sks "H" KOI	ly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completible filed only after all requirements. -2014, L/D DP. Ran 5-1/2" 20 pugh lateral. 65 bow spring compared to the substitution of the substitution o	d measured an BLM/BIA. R on or recomplets, including D Ib P-110 Clentralizers end w/ 635 sks	d true vertical depths of equired subsequent repletion in a new interval, reclamation, have been DC HTQ casing to 16 very 3rd joint to interrient acid soluble mixe	f all pertinent markers and zones, orts must be filed within 30 days, a Form 3160-4 must be filed once completed and the operator has 6,009 ft. Float collar @ 15,959 ft.		

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Richard L. Wright Title Operations Manager Date 06/14/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



CEMENT TREATMENT REPORT

Custome	r:	CAZA		Date:		Involce #:	#REF!	Serv. 9	lupv:	JAMES PA	YNE
Lesso	COPPERL	INE 29 ST COA	A4H We	fi Name:	COOPER	RLINE 29 STA	TE COM 4H		County:	L	EA
District:		MIDLAND	Rig:	Rig: PATRIOT 1		Type of Job:			5 1/2 LONG STRING		
	Plugs			Casing Hardware			Pi	nysical Slu	rry Propert	les	
5 1/2						Sacks of Cement	Slurry Wt PPG	Slurry Yield CuFt	Water GP8	Siurry Bbis	Mix Water Bbis
		Materials Fu	irnished by	Superior							
Spacer:											
LEAD:							12.6	1.89	10.17	477.98478	343.84286
							1				
FAIL	H + 100% SU	PER ACID SOL	UABLE+0.89	6 C-47A+ 0.2	% C-51+10PPS SFA	635	15	2.59	11.03	292.91217	166.7631
	World		1		7/10/1/2 - 640/1/2					145555	
SIZE	HOLE 1% EXCESS	DEPTH	SIZE	WGT	TUBING - CASING -	DRILL PIP	GRADE	1	SHOE	FLOAT	THS STAGE
8 3/4	50	16015	5.5	20	CSG	16009	p110	 	45.61	15964	GIAGE
	LAST CAS				T/LINER PKR		DEPTH	TOP	CONN		FLUID
SIZE	WT	DEPTH		/TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT
9 5/8	40	5095						5 1/2	BUTT	WBM	9
DISPL	VOLUME	DISPL I	FLUID	CAL PSI			MAX TUB	ING PRES	MAX CSG	PRESSURE	MIX
354	BBLS	BRINE	8.43	2722					5320	4256	510.606
Time	Rate	Rate Pressure Bbis		Fluid	Time Left Yard	7.7.10 (201) 200			:30		
			Pumped	Type	Time Arrived Loc	1:30 Time Arrived Yard 16#0					3#0
			<u> </u>		ALL TIMES CENTR						
23:00					PRE CONVOY MEETING						
0130			<u> </u>		6/6/2014						
145	+				ON LOCATION / REQUESTED RTS @ 0200 TEST WATER PH-7, CHL<500, S< 200						
09:00					PUMP TEST						
09#0	1				HAZARD ASSESMI	ENT	······································				
09:58	2	70	2	WATER	LOAD LINES						
10:00		4500			PRESSURE TEST						
10:05					BATCH UP SLURRY NO SPACER AHEAD AS PER CO MAN						
10:07	6.5	480	478	SLURRY	LEAD SLURRY @ 12.6#GAL VERIFIED WITH MUD SCALES @ 12.6 #/GAL						
11:19	4			0111777	BATCH UP SLURRY						
11:21 12:30	4.5	650	293	SLUKKY	TAIL SLURRY @ 15#/GAL VERIFIED WITH MUD SCALES @ 15 #/GAL SHUTDOWN/DROP PLUG/WASH PUMP & LINES						
12:34	8	290	344	WATER							
13:29	+ 1	2650	10		SLOW RATE						
13:33	 	3080			BUMPED PLUG						
13:38					FLOAT HELD 3 BBL RETURNED						
14:00					JOB COMPLETE N	CPS RELEA	ASED				
	4										
·····	- 		ļI		NO CENTRAL CISC	LII ATEN TA	AGUPEAA	=			
					NO CEMENT CIRC	ULAIED TO	Jaukfac				
Bumped	Final Lift	Plants 12-12	PSI Left on	Cement to	_ 	//	1				
Plug	Pressure	Floats Hold	Casing	Surface		Ja	ns ta				
3080	2650	YES	0	0 Bbi	3			Service S	Supervisor		

Date:64-14 Well Name:CAZA COPPERLINE 29 STATE COM 4H Location: Country: Operator:EDGAR GARZA / TURY CABALLERO Supervisor.JAMES PAYNE Type of Jobs 5 1/2 LS Contact Address: Comment PuMP 3016

