

Submit 1 Copy To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

**RECEIVED**

**OIL CONSERVATION DIVISION**  
**OCT 27 2014**  
330 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

WELL API NO. 30-025-42139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #2
9. OGRID Number 36785
10. Pool name or Wildcat AGI: Wolfcamp

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Acid Gas Injection <input checked="" type="checkbox"/>	
2. Name of Operator DCP Midstream LP	
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver, CO 80202	
4. Well Location Unit Letter _____: 2120 _____ feet from the _____ South _____ line and _____ 2120 _____ feet from the _____ West _____ line Section 30 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PB completed a pressure test on the 20-inch surface casing for DCP Linam AGI #2. At 7:50 pm on Saturday, October 25, (with pipe in the hole near total depth), mud was circulated within the 20-inch surface casing in preparation for the pressure test. A contractor was brought on site to chart the results of the test. The pressure test began at 8:40 pm with an initial casing pressure of 799 psi. The casing pressure increased slightly to 806 psi by the end of the test at 9:16 pm as shown on the attached chart. The test was successful.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*Michael W. Selke*

SIGNATURE

TITLE: Consultant to DCP Midstream LP

DATE: 10/27/14

Type or print name

Michael W. Selke, RG

E-mail address: [mselke@geolex.com](mailto:mselke@geolex.com)

PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: *Mark Brown* TITLE: *Dist. Supervisor* DATE: *10/27/2014*  
Conditions of Approval (if any):

OCT 30 2014

