

## New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

FORM APPROVED

OMB No. 1004-0137

Expires: October 31, 2014

Form 3160-5  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

NM-03844

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

ROCK QUEEN UNIT #29

9. API Well No.

30-005-00883

10. Field and Pool or Exploratory Area

CAPROCK; QUEEN

11. County or Parish, State

CHAVES

NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☒ Other

2. Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No. (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' N 330' S  
UL: A, Sec: 27, T: 13S, R: 31E

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Convert from

monitor to

producing well

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/6/13 - Test tbg-csg annulus with 520# with no pressure loss in 10 mins. (pkr at 3004'). Release pkr, pull & LD 93 jts of 2 3/8" reg IPC tbg w/ 4 1/2" AD-1 pkr. PU 2 3/8" O.D. tbg work string & ran as follows: 3 3/4" bit, 1 - 3 1/8" OD DC, 3 3/4" OD string mill, 1 - 3 1/8" OD DC & ran on 2 3/8" tbg. Ran bit to PBTD of 3059'. No fill. Circ hole clean. Raise string mill to 2928' with bit at 2962'.

6/7/13 - Ream & rotate string mill in the 4 1/2" csg, insert float area at 2928'. Lwr string w/ mill & bit to PBTD of 3059'. Circ hole w/ clean PW. Very little fill recovery. Lost 9 BPW while circ. Pumped 300 gals of Toluene down tbg back up tbg-csg annulus. Switched back down tbg-csg annulus up into tbg. Continued this procedure 4 circulations to clean the 4 1/2" csg walls. Circ out Toluene into small steel pit. TOH w/ tbg WS and BHA. TH w/ tbg WS w/ Globe Energy's 4 1/2", nickel plated AS1-X pkr with 1.125" "R" profile nipple with blanking plug in profile nipple & cap string connections. Set pkr from 2993-3004'. Test tbg-csg annulus w/ 550# for 30 min with no psi loss. Release from pkr and circ pkr fluid. TOH, LD tbg WS.

6/10/13 - NDBOP & NU, 7 1/16", 3k, 4 1/2" csg head, screw bottom w/ 7 1/16" flange on top. Ran 91 jts of 2 3/8" OD, 4.7#, 8rd, EUE, J-55 seal lube IPC tbg w/ 1-6', 1-8' & 1-10' IPC tbg subs w/ Globe Energy's Top Assembly w/ T-2 N.C. on/off tool & 2 - 3/8" SS tbg strings (cap strings) banded to 2 3/8" IPC tbg. Latched onto pkr at 2993'.

\* Continued on attached sheet

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Date 07/02/2013

ROSWELL FIELD OFFICE

Approved by

ACCEPTED FOR RECORD  
THIS SPACE FOR FEDERAL  
/S/ DAVID R. GLASS  
JUL 12 2013

**Accepted For Record Only! Approval Subject To Putting Well On Continuous Production And Keeping Well On Continuous Production Or Plugging Well With An Approved Plugging Program!**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to production therefrom.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR 6 MONTH PERIOD  
ENDING DEC 11 2013

OCT 31 2013

**Rock Queen Unit #29** – C103 continued

**6/10/13** - Place 10 pts of compression on pkr. NU 7 1/16", 3K, slip type flange (to casing head flange) with 2 - 1" outlets w/ stuffing boxes for the 3/8" SS tbg. Tied onto the C02 3/8" cap string, pumped 10 gal of FW same at 3800 psi. Pumped 15 gal of FW down 3/8" cap string for wtr/chemical at 3900 psi; both strings are operational & ok. Pulled 1.125" "Q" blanking plug out of profile nipple.

**6/11/13** - Clean location & RDMO. Prepare to connect WH to production facilities. Will send C104 when we have well test.

**HOBBS OCD**

**JUL 20 2013**

**RECEIVED**