Submit I Copy To Appropriate District	State of New Mexi	CO	Form C-103	
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natura		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
811 S. First St., Artesia, NM 88210	istrict II ~ (575) 748-1283 11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-03266   5. Indicate Type of Lease	
District <u>111</u> – (505) 334-6178 000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franc	is Dr.	STATE XX FEE	
<u>istrict IV</u> - (505) 476-3460	Santa Fe, NM 875	0989065	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		0 4 2014		
DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLSN SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR		7. Lease Name or Unit Agreement Name West Pearl Queen Unit	
PROPOSALS.) 1. Type of Well: Oil Well XX	Gas Well Other	RECEIVED	8. Well Number 154	
2. Name of Operator			9. OGRID Number	
State of New Mexico formerly Xer	ic Oil & Gas Corp.		25482	
3. Address of Operator 1625 N. French Drive Hobbs, N	ew Mexico 88240		10. Pool name or Wildcat Pearl Queen	
4. Well Location				
Unit LetterF:19	080feet from theN lin	_		
Section 31		lange 35E	NMPM County Lea	
	11. Elevation (Show whether DR, R	КВ, RT, GR, etc.		
12. Check A	Appropriate Box to Indicate Nat	ure of Notice,	Report or Other Data	
NOTICE OF IN		SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON	$\equiv$ 1	COMMENCE DR	ILLING OPNS. P AND A	
PULL OR ALTER CASING		CASING/CEMEN	ТЈОВ	
)THER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or rec	ompletion.			
SEE ATTAC	HMENTS: PROCEDURE	E & SCHEM	ATIC	
SEE ATTACHMENTO. TROCEDORE & SCHEMATIC				
Spud Date:	Rig Release Date	:		
The second Contract 1 Contract		6	re and halisf	
$\sim$ $\sim$ $\sim$ $\sim$ $\sim$	above is true and complete to the bes $\rho$	t of my knowledg		
M ala DH	K.a. m		7/11/2012	
SIGNATURE / CHERKS	Blown_TITLE_Compl	iance Officer	DATE16_2013	
U U	E-mail address:		PHONE: 575-393-6161	

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For State Use Only	
APPROVED BY: Mah Whitchen TITLE Compliance Officer	DATE 08-27-2013
APPROVED BY: Man Whitehen TITLE Component officer	DATE
Conditions of Approval (if any):	NOV 0 4 2014

State of New Mexico formerlyXERIC OIL & C	GAS	
LEASE NAME_ WEST_PEARL QUEEN UNIT	#154	API 30-025-03266
U.L. <u>F</u> _section <u>31</u> -T <u>19</u> S-R <u>35</u> E	FROM 1980	N/& L, <u>2283</u> E/WL.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. \_\_\_\_MIRU plugging unit. Lay down production equipment.
- 2. Set CIBP @ 4752 Z Circulate MLF. Spot 40 sxs cmt on CIBP. PRESSURE TEST CSG. WOC ? TAC 3. Perf/Sgz or Spot 20 sxs cmt @ 3400 / If perf WOC & TAG TAG NO DEEPER THAN

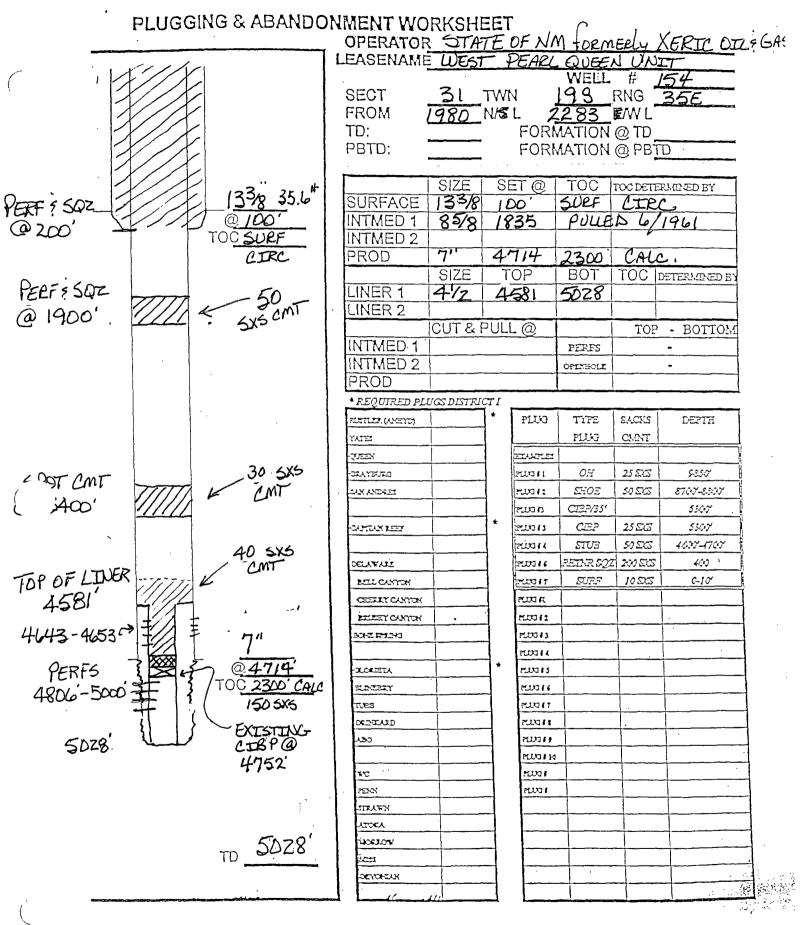
4500

- 3. Perf/Sqz or Spot **30** sxs cmt @ **3400** '. If perf, WOC & TAG.
- Perf /Sqz or Spot 50 sxs cmt @ 1900 '. If perf, WOC and TAG. 4.
- 5. Perf/Sqz <del>or Spo</del>t @ <u>200</u> ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----







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