

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21772
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Pearl Queen Unit
8. Well Number 3
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well XX Gas Well Other
NOV 04 2014

2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator
1625 N. French Drive Hobbs, New Mexico 88240
RECEIVED

4. Well Location
Unit Letter D : 1000 feet from the N line and 990 feet from the W line
Section 3 Township 20S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON XX	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TAG @ 3750'

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary S. Brown TITLE Compliance Officer DATE 7/15/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME SOUTH PEARL QUEEN UNIT #3 API 30-0 25 - 21772

U.L. D Section 3 -T 20 S-R 35 E FROM 1000 N / 3 L, 990 E / W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 4700 '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. Perf/Sqz ~~or Spot~~ 25 sxs cmt @ 3380 '. If perf, WOC & TAG.
4. Perf /Sqz ~~or Spot~~ 25 sxs cmt @ 1900 '. If perf, WOC and TAG.
5. Perf/Sqz ~~or Spot~~ @ 250 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM FORMERLY XERTC OIL & GAS
 LEASENAME SOUTH PEARL QUEEN UNIT

WELL # 3
 SECT 3 TWN 20S RNG 35E
 FROM 1000 N/S L 490 E/W L
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____

PERF SQZ
 @ 250'

8 5/8" 24"
 @ 124
 TOC SURFACE
 CIRC.

PERF SQZ
 @ 1900'

PERF SQZ
 @ 3380'

SET CIRP
 @ 4700'

SPOT 25 SXS
 CMT

4747' - 4982

4 1/2" 10.5 + 11.5
 @ 5040
 TOC 3660
 T.S.

TD 5040

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	124	SURF	CIRC
INTMED 1				
INTMED 2				
PROD	4 1/2	5040	3660	TEMP SURVEY
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @			TOP - BOTTOM
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIRP/SS'		5300'
PLUG #4	CEP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	PERF SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
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PLUG #48			
PLUG #49			
PLUG #50			

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