Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161	State of New Mexic Energy, Minerals and Natural	•	WELL API NO.	Form C-103 Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First SI., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505	OIL CONSERVATION DI 1220 South St. Francis Santa Fe, NM 8750	Dr.	30-025-22870 5. Indicate Type STATE X 6. State Oil & Ga	XX FEE	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT			7. Lease Name of West Pearl Queen	r Unit Agreement Name 1 Unit	
PROPOSALS.) 1. Type of Well: Oil Well XX Ga	s Well Other		8. Well Number	163	
<ol> <li>Name of Operator</li> <li>State of New Mexico formerly Xeric C</li> </ol>	NOV (		9. OGRID Numb 25482	er	
3. Address of Operator1625 N. French DriveHobbs, New	Mexico 88240 <b>REC</b>	EIVED	10. Pool name or Pearl Queen	Wildcat	
4. Well Location					
Unit LetterD:5	feet from theN line and	1_1315	feet from the	Wline	
Section 33		nge 35E	NMPM	County Lea	
	1. Elevation (Show whether DR, RK	(B, RT, GR, etc.)	a second		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	LUG AND ABANDON XX RI	SUBS EMEDIAL WORK OMMENCE DRIL ASING/CEMENT		PORT OF: ALTERING CASING P AND A	

OTHER:

DOWNHOLE COMMINGLE

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

## SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:	Rig Release Date:	
I hereby certify that the information above	e is true and complete to the best of my knowledge	and belief.
SIGNATURE Makey Sia	TITLE_Compliance Officer	DATE 7/17/2013
rype or print name	E-mail address:	PHONE: _575-393-6161
For State Use Only APPROVED BY:	TITLE	DATE
		DATE
Conditions of Approval (if any):		NOV 0 4 2014°

State of New Mexico formerlyXERIC OIL &	GAS
LEASE NAME_ WEST_PEARL QUEEN UNIT	#163 API 30-0 25 - 22870
U.L. D_Section 33 -T 19 S-R 35 E	FROM 5 N/8 L, 1315 K/WL

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. Set CIBP @ 4700 '. Circulate MLF. Spot 25 sxs cmt on CIBP. PESSURE TEST CSG.
- 3. Perf/Sqz or Spot 25 sxs cmt @ 3500 '. If perf, WOC & TAG.
- Perf/Sqz o<del>r Spo</del>t 25 sxs cmt @1800 '. If perf, WOC and TAG.
   Perf/Sqz or Spot @ 432 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES------

UNKNOWN EQUIPMENT IN WELL AT PRESENT. SHOWS RE-ENTRY 12/13/1991. TIA TEST 7/31/2002. CAN NOT FIND IF CIBP WAS USED, OR IF TIAD WITH PACKER & TBG.





