

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30861
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name West Pearl Queen Unit
4. Well Location Unit Letter <u>M</u> : <u>1310</u> feet from the <u>S</u> line and <u>1310</u> feet from the <u>W</u> line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>191</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matey Brown TITLE Compliance Officer DATE 7/23/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 10-27-2013

Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly __XERIC OIL & GAS__

LEASE NAME WEST_PEARL QUEEN UNIT #191 API 30-0 25 - 30861

U.L. M Section 28 -T 19 S-R 35 E FROM 1310 ~~W~~ / S L, 1310 ~~E~~ / W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 4620'. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. ~~Perf/Sqz~~ or Spot 25 sxs cmt @ 3435'. If perf, WOC & TAG.
4. ~~Perf/Sqz~~ or Spot 25 sxs cmt @ 1740'. If perf, WOC and TAG.
5. ~~Perf/Sqz~~ or Spot @ 465', w/ sufficient volume to circ cmt to surface ~~inside/outside~~ of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM FORMERLY XERTIC OIL & GAS
LEASENAME PEARL QUEEN UNIT

WELL # 191
SECT 28 TWN 19S RNG 35E
FROM 1310' NS 1310' NW
TD: 5075' FORMATION @ TD
PBD: 5030' FORMATION @ PBD

SPOT CMT
@ 465'

8 5/8
@ 415'
TOC CIRC

SPOT CMT
@ 1740'

SPOT CMT
@ 3435'

SET CIBP
@ 4620'

PBTD
5030'

SPOT 25 SXS
CMT

Perfs
4720'-4967'

5 1/2
@ 5075'
TOC CIRC

TD 5075'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	415'	CIRC		
INTMED 1					
INTMED 2					
PROD	5 1/2	5075'	CIRC		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @		TOP - BOTTOM		
INTMED 1			PERFS	4720'	4967'
INTMED 2			OPENHOLE		
PROD					

* REQUIRED PLUGS DISTRICT I

PLUG #	1740'
DATE	3385'
QUEEN	
GRAYBIRD	
SAN ANDREW	
CANTAN REEF	
DELAWARE	
BELL CANYON	
CHESTNUT CANYON	
BELLEVUE CANYON	
BONE BRANCH	
OKMESA	
SUNBURY	
TUES	
DEWEARD	
ABO	
WYO	
PENN	
STRAWN	
ATOKA	
MOGLOW	
SEMI	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMT	
EXAMPLE			
PLUG #1	OH	25 SXS	9350'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CEP/35'		5300'
PLUG #4	CEP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	PETRO S22	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			