

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
NOV 10 2014
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
October 13, 2009

WELL API NO. 30-025-10542	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 307841	
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT	
8. Well Number 006	
9. OGRID Number 012444	
10. Pool name or Wildcat LANGLIE MATTIX (37240)	

4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>22S</u> Range <u>37E</u> NMPM LEA County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3370' GL
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

E-PERMITTING
RE/ P&A NR
CO/ INT TO P&A P.M. P&A R
CA/ CSNG COMP
TA RBDMS CHART
OTHER:

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment
2. Tag CIBP at 3486'
3. Circulate hole with mud laden fluid.
4. Spot 25 sxs cement @ 3486' on top of CIBP.
5. Spot Cement from 2580' to 1700'. WOC and Tag.
6. Perf @ 1190' and Squeeze with 25 sxs. WOC and Tag.
7. Perf @ 376'. Circulate cement to surface.
8. Cut off well head and weld on dry hole marker.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

** THIS WELL IN R5003 AREA. CEMENT REQUIRED ACROSS ENTIRE SALT SECTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE November 7, 2014

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/10/2014

Conditions of Approval (if any):

NOV 10 2014

The diagram is a vertical well log. At the top, there is a horizontal line representing the ground surface. Below this, a vertical line represents the well casing. To the right of the casing, the text 'Elev - 3353' GR' is written. Further down, the text 'Surface Casing 8 5/8 32#' is written, followed by '@ 326' W/ 210 SXS CIRCULATED'. Below this, the text 'CALC. TOC - 2352'' is written. Further down, a horizontal line with a stippled pattern represents a specific layer, with the text 'CIPB @3486'' written to its right. Below this, there are two columns of numbers: '0 0' and '0 0'. To the right of these numbers, the values '3566' and '3706' are written. At the bottom, the text '-- 250 sxs', '-- 5.5" - 14# - 3875'', and '-- TD = 3875'' is written.

Elev - 3353' GR

Surface Casing
8 5/8 32#
@ 326' W/ 210 SXS
CIRCULATED

CALC. TOC - 2352'

CIPB @3486'

0 0 3566
0 0
0 0
0 0 3706

-- 250 sxs
-- 5.5" - 14# - 3875'
-- TD = 3875'

Last prod. 1.5 BOPD 1988

0	0		3566
0	0		
0	0		
0	0		3706