

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28010
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2265
7. Lease Name or Unit Agreement Name Superior WA State
8. Well Number 1
9. OGRID Number 143199
10. Pool name or Wildcat Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EnerVest Operating, LLC

3. Address of Operator
1001 Fannin ST., Suite 800 Houston, TX 77002-6707

4. Well Location
 Unit Letter **M**: **660** feet from the **South** Line and **660** feet from the **West** Line
 Section **11** Township **14S** Range **33E** NMPM **Lea** County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4197.4' GR

HOBBS OCD
 NOV 10 2014
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Cement squeeze casing repair	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10/2014 – 10/28/2014: Upon receiving verbal approval from Maxey Brown with OCD in Hobbs to squeeze a casing leak, the following procedures were taken:

1. Isolated casing leak 4899'– 4930'.
2. Establish injection rate and pressure of 2 BPM @ 280 psi.
3. Pump 23 bbls cement.
4. SD, sting out of retainer, circulate hole clean, SI overnight.
5. TIH to drill out cement and retainer.
6. Load and test to 600psi for MIT. Casing held pressure.
7. TIH to get RBP.
8. TIH w/2 7/8", 6.4# N-80 tbg. Land tubing @ 9979'.
9. Well producing with rod pump.

Spud Date:

Rig Release Date: October 28, 2014 (WO)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Doescher TITLE Regulatory Consultant DATE 11/05/2014

Type or print name Michelle Doescher E-mail address: shelly_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

APPROVED BY : [Signature] TITLE Petroleum Engineer DATE 11/10/14
Conditions of Approval (if any):

NOV 10 2014