

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM28881

|  |  |  |   |  |  |
|--|--|--|---|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ   |  |  | 6. If Indian, Allottee or Tribe Name                                |  |  |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____  |  |  | 7. Unit or CA Agreement Name and No.                                |  |  |
| 2. Name of Operator<br>EOG RESOURCES, INC.   |  |  | Contact: STAN WAGNER<br>E-Mail: stan_wagner@eogresources.com        |  |  |
| 3. Address<br>P.O. BOX 2267<br>MIDLAND, TX 79702   |  |  | 3a. Phone No. (include area code)<br>Ph: 432-686-3689               |  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface NESW 1980FSL 1980FWL<br>At top prod interval reported below NESW 1980FSL 1980FWL<br>At total depth NESW 1980FSL 1980FWL   |  |  | 9. API Well No.<br>30-025-29000                                     |  |  |
| 14. Date Spudded<br>01/06/2014   |  |  | 15. Date T.D. Reached   |  |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>01/28/2014  |  |  | 17. Elevations (DF, KB, RT, GL)*<br>3456 GL                         |  |  |
| 18. Total Depth: MD<br>TVD 15360   |  |  | 19. Plug Back T.D.: MD<br>TVD 7120                                  |  |  |
| 20. Depth Bridge Plug Set: MD<br>TVD   |  |  | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) |  |  |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) |  |  |   |  |  |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375     | 54.5        | 0        | 620         |                      | 515                         |                   | 0           |               |
| 12.250    | 9.625      | 36.0        | 0        | 5120        |                      | 2475                        |                   | 0           |               |
| 8.750     | 7.000      | 26.0        | 0        | 13200       |                      | 1200                        |                   | 3290        |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 3.500 | 5280           | 5280              |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation   | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status     |
|-------------|------|--------|---------------------|-------|-----------|------------------|
| A) DELAWARE | 5465 | 7028   | 5465 TO 7028        | 0.380 | 3828      | ACTIVE INJECTION |
| B)          |      |        |                     |       |           |                  |
| C)          |      |        |                     |       |           |                  |
| D)          |      |        |                     |       |           |                  |

26. Perforation Record

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
|                |                             |
|                |                             |
|                |                             |
|                |                             |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #258498 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

E-PERMITTING -- New Well \_\_\_\_\_  
Comp \_\_\_\_\_ P&A \_\_\_\_\_ TA \_\_\_\_\_  
CSNG \_\_\_\_\_ Loc CHG \_\_\_\_\_  
ReComp dn Add New Pool dn  
Cancel Well \_\_\_\_\_ Create Pool \_\_\_\_\_

NOV 12 2014

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name             | Top         |
|-----------|-----|--------|------------------------------|------------------|-------------|
|           |     |        |                              |                  | Meas. Depth |
|           |     |        |                              | DELAWARE         | 5218        |
|           |     |        |                              | CHERRY CANYON    | 6250        |
|           |     |        |                              | LEONARD          | 9078        |
|           |     |        |                              | BONE SPRING LIME | 9262        |
|           |     |        |                              | 3RD BS SAND      | 11891       |
|           |     |        |                              | WOLFCAMP         | 12264       |
|           |     |        |                              | STRAWN           | 13780       |
|           |     |        |                              | MORROW LIME      | 14319       |

32. Additional remarks (include plugging procedure):  
Conversion to SWD well.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #258498 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Hobbs

Name (please print) STAN WAGNERTitle REGULATORY ANALYST

Signature


Date 08/27/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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