

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 10 2014

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42132
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Laguna "16" State
4. Well Location BHL : M 330' North 330' West Unit Letter D : 330' feet from the South line and 990' feet from the West line Section 16 Township 20S Range 32E NMPM County Lea		8. Well Number 9H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512.3' GR		9. OGRID Number 151416
		10. Pool name or Wildcat Salt Lake; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud & Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-14-2014 - 10-18-2014

Spudded well at 4:30 pm CDT on 10-14-14. Drilled a 26" hole from Surface - 1060'. Set 23- jts. of 20" 133#/ft J-55 BT&C casing @ 1040'. Pumped Lead in with 20 bfw followed by 1200 sx Class "C" with 4% gel, 0.125 lbs/sk celloflake, 0.2% anti-foam (s.w. 13.5 ppg, yield 1.7 ft³/sx) plus 425 sx Class "C" (s.w. 14.8 ppg, yield 1.33 ft³/sx). Plug down at 5:30 am CDT 10-17-14. Had full returns throughout the job. Circulated 371 sx cement to surface. Centralized casing every 4th joint to surface, for a total of 7 centralizers. WOC time 30 ½ hrs. Pressure test to 500 psi.

Spud Date:

10/14/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 11-5-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/10/14
Conditions of Approval (if any):

NOV 12 2014

MB