

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised November 14, 2012

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

NOV 14 2014

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☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		<sup>2</sup> OGRID Number 217817
		<sup>3</sup> API Number 025-35485
<sup>4</sup> Property Code 31667	<sup>5</sup> Property Name Hardy 36 State	<sup>6</sup> Well No. 31

<sup>7</sup> Surface Location

UL - Lot F	Section 36	Township 20S	Range 37E	Lot Idn	Feet from 1900	N/S Line North	Feet From 2310	E/W Line West	County Lea
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<sup>8</sup> Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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<sup>9</sup> Pool Information

Pool Name Skaggs; Grayburg	Pool Code 57380
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Additional Well Information

<sup>11</sup> Work Type Recomplete	<sup>12</sup> Well Type Oil	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type State	<sup>15</sup> Ground Level Elevation 3500'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 7950'	<sup>18</sup> Formation Grayburg	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 06/05/2001
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

<sup>21</sup> Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12 1/4"	8 5/8", J-55	24#	1500'	1268 sx	Surf
Prod	7 7/8"	5 1/2", J-55	17#	7950'	1560 sx	Surf

Casing/Cement Program: Additional Comments

CIBP set over the top of the Drinkark @ apro 6770' w/35' of cmt. Attached are procedures & a current/proposed wellbore schematic.

<sup>22</sup> Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2	S

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.

Signature:

Printed name: Rhonda Rogers

Title: Staff Regulatory Technician

E-mail Address: rogersr@conocophillips.com

Date: 11/06/2014

Phone: (432)688-9174

OIL CONSERVATION DIVISION

Approved By:

Title: Petroleum Engineer

Approved Date: 11/14/14

Expiration Date: 11/14/16

Conditions of Approval Attached

NOV 18 2014