

NOV 12 2014

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No.
NMLC058395

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS			8. Lease Name and Well No. SC FEDERAL 9		
3. Address 600 N. DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079			9. API Well No. 30-025-40596		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 1195FSL 800FEL At top prod interval reported below SESE 1195FSL 800FEL At total depth SESE 1195FSL 800FEL			10. Field and Pool, or Exploratory MALJAMR; YESO, WEST 44500		
14. Date Spudded 03/29/2014			15. Date T.D. Reached 04/03/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/28/2014			17. Elevations (DF, KB, RT, GL)* 3990 GL		
18. Total Depth: MD 7112 TVD 7112 1099			19. Plug Back T.D.: MD 7037 TVD 7037		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BOREHOLE VOLUME/BOREHOLE SONIC/DUAL LATEROLOG/SPEC		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	869		558	155	0	
7.875	5.500 L-80	17.0	0	7083		1147	425	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6920							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5580	5942	5645 TO 5665			PRODUCING
B) BLINEBRY	5942	6959	6120 TO 6808			PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5645 TO 5665	TOTAL ACID=2,000 GALS OF 15%, TOTAL PROPPANTS=162,126#
6120 TO 6808	TOTAL ACID=10,500 GALS OF 15%, TOTAL PROPPANTS=495,914#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/02/2014	10/08/2014	24	→	91.0	45.0	141.0	38.2		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #276210 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	856	1033	ANHYDRITIC DOLOMITE, SALT WATER	RUSLTER	856
SALADO	1033	2055	ANHYDRITIC DOLOMITE, SALT WATER	SALADO	1033
TANSILL	2055	2191	ANHYDRITIC DOLOMITE, SALT WATER	TANSILL	2055
YATES	2191	2534	ANHYDRITIC DOLOMITE, GAS	YATES	2191
SEVEN RIVER	2534	3165	ANHYDRITIC DOLOMITE, GAS/OIL	SEVEN RIVER	2534
QUEEN	3165	3532	SANDSTONE & ANHYDRITIC DOLOMIT	QUEEN	3165
GRAYBURY	3532	3958	ANHYDRITIC DOLOMITE, OIL	GRAYBURG	3532
SAN ANDRES	3958	5462	ANHYDRITIC DOLOMITE, OIL	SAN ANDRES	3958

32. Additional remarks (include plugging procedure):

GLORIETA 5462-5580 SANDSTONE, SALTWATER
 PADDOCK 5580-5942 DOLOMITE LIMESTONE, OIL
 BLINEBRY 5492-6959 DOLOMITE WITH INTERBEDDED SANDSTONE, OIL
 TUBB 6959-7112 SANDSTONE SHALE, SALTWATER

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #276210 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS, sent to the Hobbs**

Name (please print) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature _____ (Electronic Submission)

Date 11/05/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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