

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		NOV 14 2014 RECEIVED			1. WELL API NO. 30-025-40953		
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
					3. State Oil & Gas Lease No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Corazon State Unit			
				6. Well Number: 11H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator COG Operating LLC				9. OGRID 229137			
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Wildcat G-08 S213304D; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	4	21S	33E	3	480	
BH:	N	4	21S	33E		345 307	
13. Date Spudded 6/23/14	14. Date T.D. Reached 7/17/14	15. Date Rig Released 7/21/14		16. Date Completed (Ready to Produce) 10/21/14		17. Elevations (DF and RKB, RT, GR, etc.) 3798' GR	
18. Total Measured Depth of Well 18503'		19. Plug Back Measured Depth 18280'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None	
22. Producing Interval(s), of this completion - Top, Bottom, Name 11642-18250' Bone Spring							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"	54.5#	1828'		17 1/2"		1325 sx	
9 5/8"	40#	5549'		12 1/4"		2050 sx	
5 1/2"	17#	18443'		8 3/4"		3500 sx	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	10825'	
26. Perforation record (interval, size, and number) 11642-18250' (1224)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11642-18250' Acidz w/203566 gal 7 1/2%; Frac w/10,493,828# sand & 11,378,702 gal fluid			
28. PRODUCTION							
Date First Production 10/23/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 11/4/14	Hours Tested 24	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl 549	Gas - MCF 737	Water - Bbl. 3748	
Flow Tubing Press. 1315#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 549	Gas - MCF 737	Water - Bbl. 3748	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Adam Olguin		
31. List Attachments Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude		Longitude		NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name:		Title		Date:	
[Signature]		Stormi Davis		Regulatory Analyst		11/10/14	
E-mail Address: sdavis@concho.com							

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2012'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3712'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3886'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4165'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Rustler 1787'	T. Point Lookout	T. Elbert
T. San Andres	T. Capitan 4437'	T. Mancos	T. McCracken
T. Glorieta	T. Delaware 5639'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon 5636'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon 5957'	T. Dakota	
T. Tubb	T. Brushy Canyon 6899'	T. Morrison	
T. Drinkard	T. Bone Spring Lm 8832'	T. Todilto	
T. Abo	T. L. Avalon Shale 9175'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Spring 9799'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 10379'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring 11246'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology