

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCT 07 2014

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

RECEIVED

5. Lease Serial No.  
NMNM19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

RED HILLS FED COM 11 25 33 1H

2. Name of Operator

CHEVRON MIDCONTINENT, L.P.

Contact: DENISE PINKERTON

E-Mail: leakejd@chevron.com

9. API Well No.

30-025-41848

3a. Address

15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-687-7375

10. Field and Pool, or Exploratory

RED HILLS; UPR BN SPR, SH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T25S R33E Mer NMP 430FNL 340FEL

11. County or Parish, and State

LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/18/2014: MIRU. RAN CCL. PERF 13415-13567. (13565-13567, 13515-13517, 13465-13467, 13440-13442, 13415-13440) 42 TOTAL HOLES. SPOT 3000 GALS 15% FE ACID. FRAC W/428,6522 LBS TOTAL PROPPANT, 411,979 LBS 40/70 PREM WHITE, 16,643 LBS 100 MESH.

PERF 13215-13367. (13215-13217, 13265-13267, 13314-13316, 13365-13367). 42 TOTAL HOLES. PMP 2000 GALS 15% FE ACID.

7/19/2014: FRAC W/292,171 LBS TOTAL PROPPANT, 260,774 LBS 40/70 PREM WHITE, 31,397 LBS 100 MESH, 1,235.83 BBLS WATER FRAC.

PERF 13015-13167. (13165-13167, 13115-13317, 13065-13067, 13015-13017) 42 TOTAL HOLES. SPOT 2000 GALS 15% FE AICD. FRAC W/108,743 LBS TOTAL PROPPANT, 77,488 LBS 40/70 PREM WHITE, 31,255 LBS 100 MESH.

PERF 12815-12967 (12965-12967, 12915-12917, 12865-12867, 12815-12817) 42 TOTAL HOLES. SPOT 5000 GALS 15% FE ACID. FRAC W/299,713 LBS TOTAL PROPPANT, 268,422 LBS 40/70 PREM WHITE, 31,290 LBS 100

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #267452 verified by the BLM Well Information System  
For CHEVRON MIDCONTINENT, L.P., sent to the Hobbs**

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/01/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

KZ

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NOV 19 2014

**Additional data for EC transaction #267452 that would not fit on the form**

**32. Additional remarks, continued**

MESH.

PERF 12,767-12,615 (12765-12767, 12715-12717, 12665-12667, 12615-12617). 42 TOTAL HOLES. SPOT 2000  
GALS 15% FE ACID. FRAC W/301,831 LBS TOTAL PROPPANT, 271,454 LBS 40/70 PREM WHITE, 30,377 LBS 100  
MESH.

PERF 12967-12815 (12965-12967, 12915-12917, 12865-12867, 12815-12817). 42 TOTAL HOLES. SPOT 5000  
GALS 15% FE ACID.

PERF 12415-12560. FRAC W/426,031 LBS TOTAL PROPPANT, 394,785 LBS 40/70 PREM WHITE, 31,286 LBS 100  
MESH.

PERF 12215-12367. (12215-12217, 12265-12267, 12315-12317, 12363-12365) 42 TOTAL HOLES. SPOT 5000  
GALS 15 FE AICD. FRAC W/359,535 LBS TOTAL PROPPANT, 328,212 LBS 40/70 PREM WHITE, 31,322 LBS 100

MESH.

PERF 12015-12167 (12015-12017, 12065-12067, 12115-12117, 12165-12167) 42 TOTAL HOLES. SPOT 2000  
GALS 15% FE ACID. FRAC W/301,066 LBS TOTAL PROPPANT, 270,104 LBS 40/70 PREM WHITE, 30,962 LBS 100

MESH.

PERF 11868-11967 (11818-11820, 11865-11867, 11915-11919, 11965-11967) 42 TOTAL HOLES. FRAC  
W/281,130 LBS TOTAL PROPPANT, 252,526 LBS 40/70 PREM WHITE, 28,604 LBS 100 MESH.

PERF: 11617-11767 (11617-11619, 11665-11667, 11715-11717, 11765-11767) 42 TOTAL HOLES. FRAC W/298,669  
LBS TOTAL PROPPANT, 266,680 LBS 40/70 PREM WHITE, 31,989 LBS 100 MESH.

PERF: 11415-11567 (11415-11417, 11465-11467, 11515-11517, 11565-11567) 42 TOTAL HOLES. FRAC  
W/305,291 LBS TOTAL PROPPANT, 274,237 LBS 40/70 PREM WHITE, 31,053 LBS 100 MESH. (SEE NEXT PAGE)

PERF 11215-11367 (11215-11217, 11265-11267, 11315-11317, 11365-11367. ) 42 TOTAL HOLES. FRAC W/301,670LBS TOTAL PROPPANT, 270,403LBS 40/70 PREM WHITE, 31,267LBS 100 MESH.

7/22/2014: PERF 11015-11168 (11015-11018, 11065-11068, 11115-11118, 11165-11168) 42 TOTAL HOLES. FRAC W/300,447 LBS TOTAL PROPPANT, 269,176 LBS 40/70 PREM WHITE, 31,271 LBS 100 MESH.

PERF 10815-10968 (10815-10818, 10865-10868, 10915-10918, 10965-10968) 42 TOTAL HOLES. SPOT 1000 GALS 15% FE ACID. FRAC W/304,603 LBS TOTAL PROPPANT, 271,357 LBS 40/70 PREM WHITE, 33,246 LBS 100 MESH.

PERF 10615-10768. (10615-10618, 10665-10668, 10715-10718, 10765-10768) 42 TOTAL HOLES. SPOT 1000 GALS 15% FE ACID. FRAC W.306,097 LBS TOTAL PROPPANT, 271,357LBS, 40/70 PREM WHITE, 33,246LBS 100 MESH.

PERF: 10415-10567 (10415-10417, 10465-10467, 10516-10518, 10565-10567) 42 TOTAL HOLES. SPOT 2000 GALS 15 FE ACID. FRAC W/311,930 LBS, 274,977LBS 40/70 PREM WHITE, 36,953LBS 100 MESH.

7/23/2014: PERF 10215-10368 (10215-10218, 10265-10268, 10315-10318, 10365-10368) 42 TOTAL HOLES. SPOT 3000 GALS 15% ACID. FRAC W/294,616LBS TOTAL PROPPANT, 268,774LBS 40/70 PREM WHITE, 25,843 LBS 100 MESH.

PERF: 10015-10168 (10015-10018, 10065-10068, 10115-10118, 10165-10168) 42 TOTAL HOLES. SPOT 2000 GALS 15% FE ACID. FRAC W/289,841LBS TOTAL PROPPANT, 258,587 LBS 40/70 PREM WHITE, 31,254LBS 100 MESH

PERF: 9815-9965 (9815-9818, 9865-9868, 9915-9918, 9965-9968) 42 TOTAL HOLES. SPOT 2000 GALS 15% FE ACID. FRAC W/235,260LBS TOTAL PROPPANT, 204,214LBS 40/70 PREM WHITE, 31,392LBS 100 MESH. RIG DOWN FRAC EQPT.

8/11/2014: TIH W/2 7/8" TBG. TOP OF PKR @ 8931. EOT @ 8952'.

8/12/2014: TIH W/PMP & RODS.

09/04/2014: ON 24 HR OPT. FLOWING 230 OIL, 527 GAS, & 2763 WATER. GOR-2293