

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

Salado Draw 18 26 33 FED #3H

200' FNL and 1,943' FWL

Section 19, Township 26, Range 33

Lea County, New Mexico

A. EXISTING ROADS/LEASE ROADS (Surface Land)

Driving directions are from Jal, New Mexico. The location is approximately 50.5 miles from the nearest town, which is Jal, New Mexico.

The proposed access to the location will be off of County Road 1 (East) on to Battle Axe Road for approximately 6 miles. You will turn to the North in Section 29 – 26S-33E and go approximately ¼ mile, then turn West to Chevron's existing Porter Brown 1H well (all access at this point is on existing roads). On the West side of Porter Brown Chevron will construct approximately 8,303 ft of new road being 14' in travel way width with a maximum disturbance area of 20' will be used, and in accordance with guidelines set forth in the BLM Onshore Orders. No turnouts are expected. The Road Easement will be submitted in a separate SF-299. Please see attached road access plat for further clarification.

Existing county and lease roads will be used to enter proposed access road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Location, access, and vicinity plats attached hereto. **See Exhibits A-1 to A-4**

Plans for improvement and/or maintenance of existing roads planned to access the well site:

Chevron will improve or maintain existing roads in a condition the same as or better than before operations begin. Chevron will repair pot holes, clear ditches, repair the crown, etc. All existing structures on the entire access route such as cattle guards, other range improvement projects, culverts, etc. will be properly repaired or replaced if they are damaged or have deteriorated beyond practical use. We will prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations, or wind events. BLM written approval will be acquired before application of surfactants, binding agents, or other dust suppression chemicals on roadways.)

B. NEW OR RECONSTRUCTED ACCESS ROADS (Surface Land)

There will be approximately 8,303' of new access to be constructed.

The new access road will be upgraded to a crowned and ditched road and will be graveled as needed for drilling. If requested by the surface owner, upgrading of this portion of the road will be kept to a minimum.

All existing roads (previously improved) will be used "as is" with the exception of minor blading as needed.

Surface disturbance and vehicular travel will be limited to the approved access route. Any additional area will be approved in advance.

Road Width: 14 – 20 feet traveling surface.

Maximum Grade: Road gradient less than 8%

Crown Design: 2%

Turnouts will be installed along the access route as needed.

Ditch design: Drainage, interception and outlet.

Erosion Control: 6" rock under road.

Re-vegetation of Disturbed Area: All disturbed areas will be seeded by Broadcast or Drill and Crimp. Ground conditions will determine the method used.

Cattle guard(s) will be installed as needed.

Major Cuts and Fills: 2:1 Slope.

Surfacing material (road base derived from caliche or river rock) will be placed on the access road during construction. All surface disturbing activities will be discussed with and agreed to with the surface owner.

C. LOCATION OF EXISTING WELLS (Geology)

All wells located within a 1-mile radius of the Surface & Bottom Hole Location. **See Exhibit B.**

D. LOCATION OF PRODUCTION FACILITIES (Surface Land/Facilities)

It is anticipated that production facilities will be located on a dedicated facility pad South of the 1H and 2H well pad in Section 19 and oil to be sold at that tank battery.

The production line will be surface-laid 4" Flexpipe with a working pressure less than 125 psig ran along existing disturbances.

Oil and gas measurement will be installed on this well location. **See Exhibits C.**

The permanent water disposal system will consist of a water transfer pipeline to the SWD station in Section 13. The permanent electrical supply will be determined prior to construction of permanent distribution lines, but will follow the access road in its own 15' ROW. A generator will be utilized until permanent power is connected.

E. LOCATION AND TYPES OF WATER SUPPLY (Surface Land)

Water will be obtained from a private water source.

Chevron will utilize the fresh water holding pond in Section 32 -T26S-R32E (Paducah Breaks State holding pond) and the holding pond located in Section 29-26S-33E, and the holding pond located in Section 19-26S-32E.

Water will be piped from the Section 32 -T26S-R32E pond to Chevron's freshwater holding pond located in Section 29-T26S-R33E and then on to Chevron's freshwater holding pond located in Section 19-T26S-R33E. See attached plat depicting such.

A 10" black expanding water pipe transfer line will run approx. 41,255.58 ft beginning from Chevron's freshwater holding pond located in Section 32-T26S-R32E to Chevron's freshwater holding pond located in Section 19-T26S-R33E. All transfer lines will be laid on a "**pre-disturbed**) area.

F. CONSTRUCTION MATERIALS (Facilities)

All construction materials will be used from the nearest Private, BLM, or State pit. All material (i.e. shale) will be acquired from private or commercial sources.

No construction material will be needed for well pad construction; subsurface spoil material will be utilized.

Surfacing material (caliche) will be purchased from a supplier having a permitted source of materials.

The entire location will be fenced with **barb/woven wire**

G. METHODS FOR HANDLING WASTE DISPOSAL – Ask Kyle Johnson- Vicente

A closed system will be utilized consisting of above ground steel tanks.

All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in a state approved facility.

Disposal of cuttings: **Tervita, LLC**

Sewage and gray water before and after treatment are not allowed to be discharged to the ground. They are collected from storage tank(s) and portable potty at drilling and completions locations and transported by an approved transporter to be disposed of at a Chevron's select-for-use disposal facility.

H. ANCILLARY FACILITIES (Facilities)

It is anticipated that a compressor station will be constructed to the East side of the battery pad for the purposes of gas lift. The distribution system will be buried pipe within the 43' pipeline ROW along the South of the access road.

I. WELLSITE LAYOUT

The proposed site layout plat is attached showing the Nabors Pace X orientation and equipment location. **See Exhibit D.**

In order to level the location, cut and fill will be required. Please see attached Well Location and Acreage Dedication Plat – Exhibits A-1 to A-4.

A locking gate will be installed at the site entrance.

Any fences cut will be repaired. Cattle guards will be installed, if needed.

J. PLANS FOR RECLAMATION OF THE SURFACE (Facilities)

Within 6 months, Chevron will contact BLM Surface Management Specialists to devise the best strategies to reduce the size of the location. Current plans for interim reclamation will consist of reclaiming the pad to +/-50 feet outside the anchors, or approximately 200 x 200 feet. **See Exhibit E.**

In addition, the following procedures shall be followed:

- i. Caliche will be removed from reclaimed areas to increase the success of revegetation. Removed caliche that is free of contaminants may be reused for future projects.
- ii. The portions of the cleared well site not needed for operational and safety purposes will be re-contoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park vehicles/equipment.
- iii. All surface soil materials (topsoil) are to be removed from the entire cut and fill area and temporarily stockpiled for reuse during interim reclamation. Topsoil will be respread over areas not needed for all-weather operations to ensure successful revegetation. Any topsoil pile set aside should be revegetated to prevent it from eroding and to help maintain its biological viability.
- iv. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture advised by the BLM. The seed mix will be evenly and uniformly distributed over the disturbed area. Seeding will be accomplished by

- using a drilling or, when drilling is not available, by broadcasting the seed. When broadcasting the seed, the amount of seed shall be doubled.
- v. Weed control will be used on disturbed land, including the roads, pads, associated pipeline corridor, and adjacent land affected by the operations. There shall be no primary or secondary noxious weeds in the seed mixture used for reseeding.

In the Event of a Dry Hole/Final Reclamation

Upon final abandonment of the well, a new reclamation plan will be submitted with the Notice of Intent to Abandon (NIA) or Subsequent Report Plug and Abandon (SRA) using the Sundry Notices and Reports on Wells Form 3160-5. The location will be restored to as near as original condition as possible. Reclamation of the surface shall be done in strict compliance with the existing New Mexico Oil Conservation Division regulations and BLM regulations.

In addition, the following procedures shall be followed:

- i. Caliche material from the well pad and access road will be removed and utilized to re-contour to a final contour that blends with the surrounding topography as much as possible. Any caliche material not used will be utilized to repair roads within the lease.
 - ii. On sloped ground, the topsoil and interim vegetation will be restripped from portions of the site that are not at the original contour, the well pad recontoured, and the topsoil will be respread over the entire disturbed.
 - iii. Topsoil will be distributed over the reclamation area and cross ripped to control erosion
 - iv. After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture advised by the BLM. The seed mix will be evenly and uniformly distributed over the disturbed area. Seeding will be accomplished by using a drilling or, when drilling is not available, by broadcasting the seed. When broadcasting the seed, the amount of seed shall be doubled.
- Weed control will be used on disturbed land, including the roads, pads, associated pipeline corridor, and adjacent land affected by the operations. There shall be no primary or secondary noxious weeds in the seed mixture used for reseeding.

K. SURFACE OWNER Bureau of Land Management

ROAD OWNERSHIP

All access roads are owned by County and Federal and are as follows: County Road 1 (East) on to Battle Axe Road for approximately 6 miles. You will turn to the North in Section 29 – 26S-33E and go approximately ¼ mile, then turn West to Chevron's existing Porter Brown 1H well (all access at this point is on existing roads). On the West side of Porter Brown Chevron will construct approximately 8,303 ft of new road being 14' in travel way width with a maximum disturbance area of 20' will be used, and in accordance with guidelines set forth in the BLM Onshore Orders. No turnouts are expected. The Road Easement will be submitted in a separate SF-299. Please see attached road access plat for further clarification.

L. ADDITIONAL INFORMATION

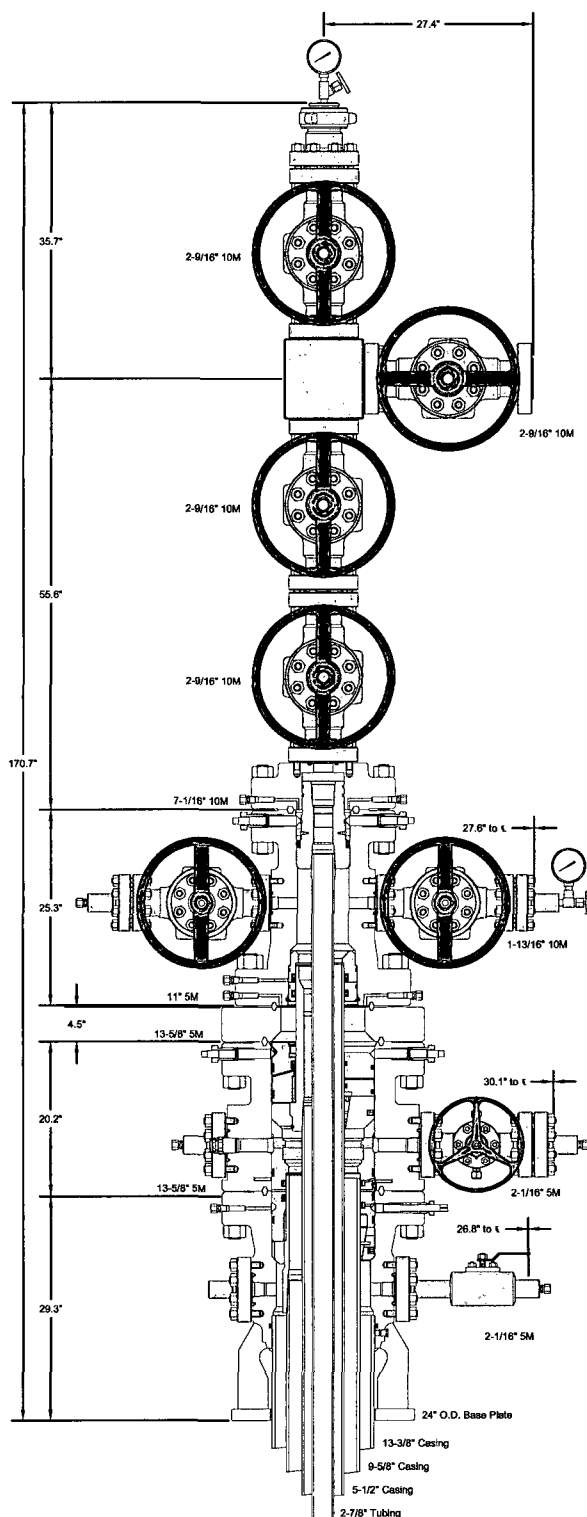
Class III cultural resource inventory report was prepared by Boone Arch Services of NM, Carlsbad, New Mexico for the proposed location. A copy of the report has been sent to the BLM office under separate cover and is also attached for reference. **Exhibit F.**

M. CHEVRON REPRESENTATIVES

Project Manager James Ward 1400 Smith Street, 40055 Houston, TX 77002 Office: 713-372-1748 JWGB@chevron.com	Drilling Engineer Vicente Ruiz 1400 Smith Street, 43104 Houston, TX 77002 Office: +1 (713) 372-6181 vruiz@chevron.com
Surface Land Representative Stephen Tarr 15 Smith Road, 5103 Claydesta Plaza Midland, TX 79705 Office: +1 432-687-7956 Cell: +1 432-238-6316 STarr@chevron.com	Facility Engineer Nick Wann 15 Smith Road, 6220 Claydesta Plaza Midland, TX 79705 Office: +1 504-224-0597 NWann@chevron.com
Geologist Patrick Taha 1400 Smith Street, 40034 Houston, TX 77002 Office: +1 713-372-1543 PatrickTaha@chevron.com	Execution Team Lead Ed Van Reet 1400 Smith Street. 40040 Houston, TX 77002 EVTR@chevron.com 713-372-1559
Regulatory Specialist Cindy Herrera-Murillo 1616 W Bender Blvd, 121 Hobbs, NM 88240 Office: +1 575-263-0431 CHerreraMurillo@chevron.com	Land Robert Morrison 1400 Smith Street. 45010 Houston, TX 77002 Office: 713-372-6707 UAMZ@Chevron.com



GE Oil & Gas



This drawing is the property of GE Oil & Gas Pressure Control LP and is considered confidential. Unless otherwise approved in writing, neither it nor its contents may be used, copied, transmitted or reproduced except for the sole purpose of GE Oil & Gas Pressure Control LP.

CHEVRON USA, INC.
DELAWARE BASIN

13-3/8" x 9-5/8" x 5-1/2" x 2-7/8" 10M SH2/Conventional
Wellhead Assembly, With DSA, T-EBS-F Tubing Head,
T-EN Tubing Hanger and A5PEN Adapter Flange

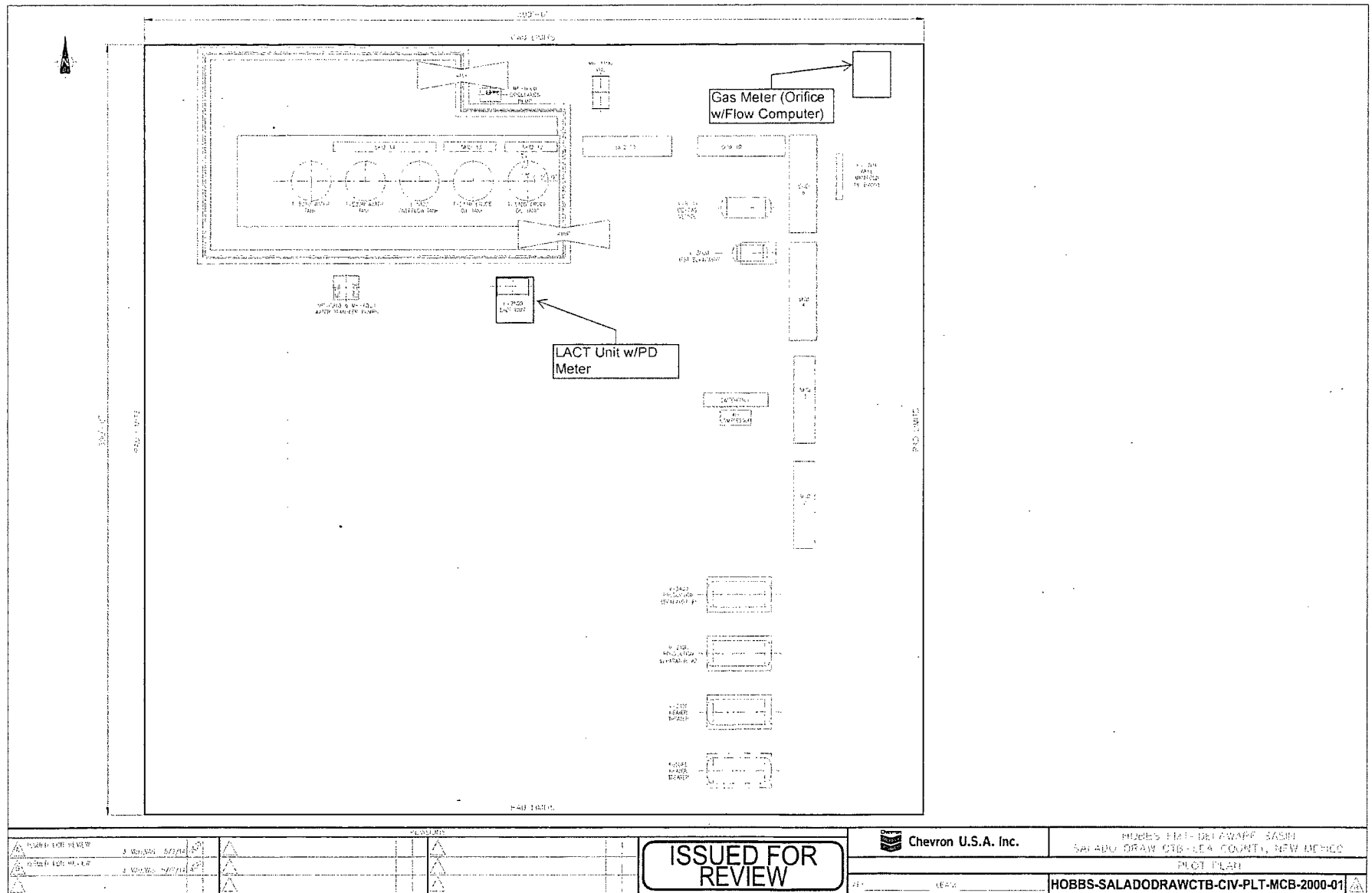
DRAWN	VJK	19MAR13
APPRV	KN	19MAR13

FOR REFERENCE ONLY

DRAWING NO.

AE23705

EXHIBIT C



ISSUED FOR REVIEW

Chevron U.S.A. Inc.

HOBBS' FIELD - DELTA WARRIOR BASIN
SALADO DRAW CTB-LEA COUNTY, NEW MEXICO
PLOT PLAN

HOBBS-SALADODRAWCTB-CIV-PLT-MCB-2000-01

R 32 E

T
26
S

Sec. 15

Bureau of Land Management

Sec. 14

Bureau of Land Management

Existing
Kiehne Ranch
15 26 32 USA 1H
Drillsite

Existing
Lease Road to
be used

±3846', ±1.59 Acres

Existing
Red Hills West
22 Fed Com 1H
Drillsite

±842',
±0.27
Acres

PROPOSED
ACCESS ROAD
±19,950', ±6.41 ACRES

±5431', ±1.75 Acres

Sec. 22

Bureau of Land Management

Sec. 23

Bureau of Land Management

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, WM. J. Daniel III, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



WM. J. Daniel III
Registration No. 15078

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance: New Mexico One Call - www.nmonecall.org

DISCLAIMER: At this time, C.H. Fenstermaker & Associates, LLC has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

SCALE: 1"=600'

600' 0 300' 600'



NAD 83 NEW MEXICO EAST ZONE

MATCH LINE

DETAIL

CHEVRON U.S.A. INC.

ACCESS ROAD

DETAIL

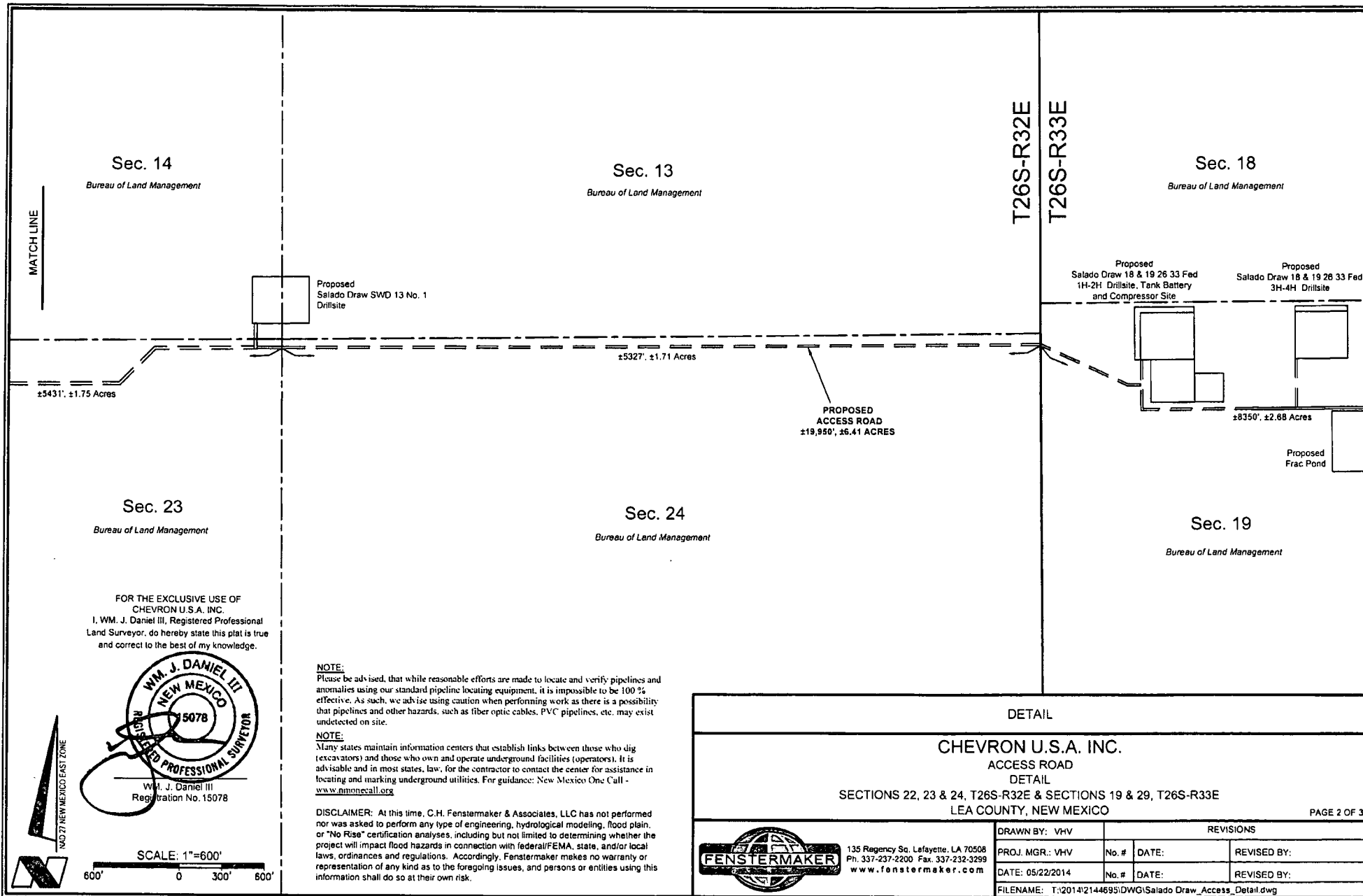
SECTIONS 22, 23 & 24, T26S-R32E & SECTIONS 19 & 29, T26S-R33E
LEA COUNTY, NEW MEXICO

PAGE 1 OF 3



135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: VHV		REVISIONS	
PROJ. MGR.: VHV	No. #	DATE:	REVISED BY:
DATE: 05/22/2014	No. #	DATE:	REVISED BY:
FILENAME: T:\2014\2144695\DWG\Satado Draw_Access_Detail.dwg			



T26S-R32E
T26S-R33E

Sec. 18

Bureau of Land Management

Proposed
Salado Draw 18 & 19 26 33 Fed
1H-2H Drillsite, Tank Battery &
Compressor Site

Proposed
Salado Draw 18 & 19 26 33 Fed
3H-4H Drillsite

Proposed
Frac Pond

PROPOSED
ACCESS ROAD
±19,950', ± 6.41 ACRES

Sec. 19

Bureau of Land Management

±2,050' ±2.69 Acres

Sec. 20

Bureau of Land Management

Existing Lease Road
to be Used
±1634', ±0.75 Acres

Existing
Porter Brown 1H
Drillsite

Proposed
Salado Draw 29 26 33
Fed Com 1H-4H
Drillsite & Satellite
Battery

Proposed
Salado Draw 29 26 33
Fed Com 5H-8H
Drillsite

Proposed
Moose Tooth 29 26 33
Fed Com 1H Drillsite

Existing
Frac Pond

PROPOSED ACCESS
ROAD
± 3,348', ± 1.08 ACRES

Proposed
Frac Pond
Expansion

Sec. 30

Bureau of Land Management

Sec. 29

Bureau of Land Management

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, WM. J. DANIEL III, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



WM. J. Daniel III
Registration No. 15078

CHEVRON U.S.A. INC.

ACCESS ROAD
DETAIL

SECTIONS 22, 23 & 24, T26S-R32E & SECTIONS 19 & 29, T26S-R33E
LEA COUNTY, NEW MEXICO

PAGE 3 OF 3



135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

SCALE: 1"=1000'
1000' 0 500' 1000'

DRAWN BY: VHV		REVISIONS	
PROJ. MGR.: VHV	No. #	DATE:	REVISED BY:
DATE: 05/22/2014	No. #	DATE:	REVISED BY:
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Well Pad/Facility Pad (typical)

varies

43'

Flowline ROW

14'

Road

EDS ROW

15'

1" = 30'

TYPICAL DETAIL SECTION 19



Chevron

Midcontinent Business Unit

SALADO DRAW
DRILLING PROGRAM
ROAD DETAIL

TYPICAL ROAD SECTION DETAIL

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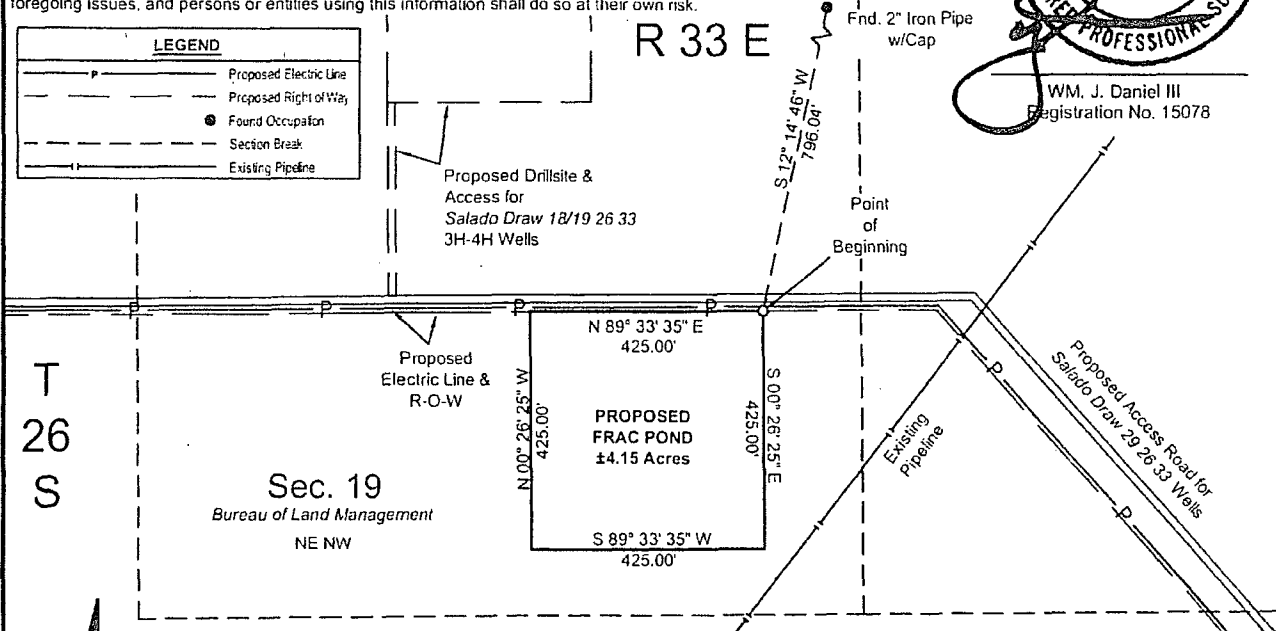
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Land Surveyor, do hereby state this plat is true
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Registration No. 15078

LEGEND	
	Proposed Electric Line
	Proposed Right of Way
	Found Occupation
	Section Break
	Existing Pipeline



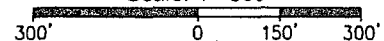
**METES AND BOUNDS DESCRIPTION OF
A CALLED 4.15 ACRE PROPOSED FRAC POND
SECTION 19, T26S-R33E
LEA COUNTY, NEW MEXICO**

SURVEY OF A PROPOSED 425' X 425' FRAC POND ON BUREAU OF LAND MANAGEMENT LAND IN SECTION 19 OF TOWNSHIP 26 SOUTH RANGE 33 EAST, LEA COUNTY, NEW MEXICO.
COMMENCING AT A FOUND 2" IRON PIPE WITH CAP, LOCATED AT THE NORTHEAST CORNER OF THE NORTHWEST QUARTER OF SAID SECTION 19 TOWNSHIP 26 SOUTH RANGE 33 EAST. THENCE SOUTH 12 DEGREES 14 MINUTES 46 SECONDS WEST 795.04 FEET TO THE POINT OF BEGINNING, SAID POINT OF BEGINNING HAVING THE FOLLOWING COORDINATES:
X= 723,707.41, Y= 376,844.95 (NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 27).
THENCE SOUTH 60 DEGREES 26 MINUTES 25 SECONDS EAST 425.00 FEET;
THENCE SOUTH 89 DEGREES 33 MINUTES 35 SECONDS WEST 425.00 FEET;
THENCE NORTH 60 DEGREES 26 MINUTES 25 SECONDS WEST 425.00 FEET;
THENCE NORTH 89 DEGREES 33 MINUTES 35 SECONDS EAST 425.00 FEET TO THE POINT OF BEGINNING.
THE BEARINGS RECITED HEREON ARE ORIENTED TO NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 27.
THIS DESCRIPTION REPRESENTS A SURVEY MADE ON THE GROUND FOR A SURFACE EASEMENT AND INTENDED SOLELY FOR THAT PURPOSE. THIS DESCRIPTION DOES NOT REPRESENT A BOUNDARY SURVEY.

NW FRAC POND CORNER	NE FRAC POND CORNER
X= 723,282 NAD 27	X= 723,707 NAD 27
Y= 376,842	Y= 376,845
ELEVATION +3189' NAVD 88	ELEVATION +3194' NAVD 88
SE FRAC POND CORNER	SW FRAC POND CORNER
X= 723,711 NAD 27	X= 723,286 NAD 27
Y= 376,420	Y= 376,417
ELEVATION +3192' NAVD 88	ELEVATION +3186' NAVD 88

SURFACE USE PLAT

Scale: 1"=300'



CHEVRON U.S.A. INC.

PROPOSED FRAC POND
SALADO DRAW 18 & 19 26 33 FED NO. 1H-4H WELLS
SECTION 19, T26S-R33E
LEA COUNTY, NEW MEXICO



135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BMO		REVISIONS	
PROJ. MGR.: VHV	No. 1	DATE: 05/27/2014	REVISED BY: VHV
DATE: MAY 08, 2014	No.	DATE:	REVISED BY:
FILENAME: T:\2014\12144669\DWG\Salado Draw 18 & 19 26 33 1H-4H_Frac Pond_SUP.dwg			

METES AND BOUNDS DESCRIPTION OF
(4) PROPOSED FLOWLINES LOCATED IN
SECTION 19, T26S-R33E
LEA COUNTY, NEW MEXICO

SALADO DRAW 18 & 19 26 33 FED 3H & 4H FLOWLINES

SURVEY OF (4) PROPOSED FLOWLINES 1,241.90 FEET OR 75.27 RODS IN LENGTH CROSSING BUREAU OF LAND MANAGEMENT LAND IN THE NORTH-EAST QUARTER OF THE NORTHWEST QUARTER AND THE NORTHWEST QUARTER OF THE NORTHWEST QUARTER OF SECTION 19, TOWNSHIP 26 SOUTH RANGE 33 EAST, N.M.P.M. LEA COUNTY, NEW MEXICO.

COMMENCING AT A FOUND 2" IRON PIPE, LOCATED AT THE NORTH QUARTER CORNER OF SAID SECTION 19 TOWNSHIP 26 SOUTH RANGE 33 EAST, THENCE SOUTH 63 DEGREES 45 MINUTES 35 SECONDS WEST 929.58 FEET TO THE POINT OF BEGINNING. SAID POINT OF BEGINNING HAVING THE FOLLOWING COORDINATES: X=723,042.25, Y=377,211.73 (NEW MEXICO STATE PLANE COORDINATE EAST ZONE, NAD 27).

THENCE SOUTH 60 DEGREES 24 MINUTES 08 SECONDS EAST 337.87 FEET;

THENCE SOUTH 89 DEGREES 33 MINUTES 50 SECONDS WEST 518.96 FEET.

THENCE SOUTH 89 DEGREES 34 MINUTES 30 SECONDS WEST 347.00 FEET.

THENCE NORTH 00 DEGREES 24 MINUTES 48 SECONDS WEST 38.07 FEET TO THE POINT OF ENDING. SAID POINT OF ENDING HAVING THE FOLLOWING COORDINATES: X=722,178.42 Y=376,905.42 (NEW MEXICO STATE PLANE COORDINATE EAST ZONE, NAD 27).

THE BEARINGS RECITED HEREON ARE ORIENTED TO NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, NAD 27.

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Scale: 1"=200'

200' 0 100' 200'

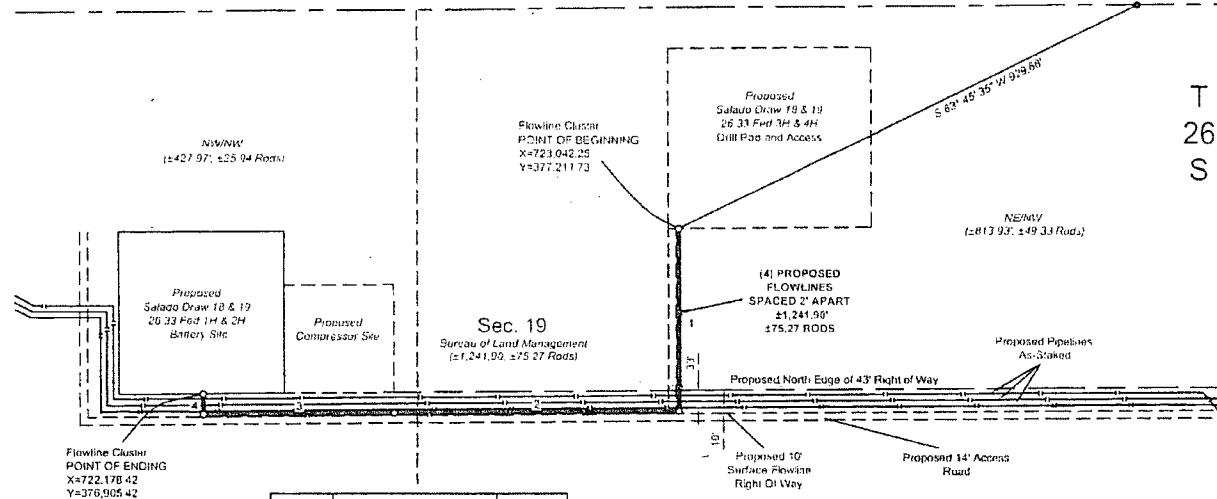
R 33 E

Sec. 18

Bureau of Land Management

POINT OF
COMMENCEMENT IN
Sec. 19, T26S-R33E
Pipe

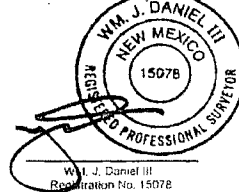
T
26
S



COURSE	BEARING	DISTANCE
1	S 00° 24' 08" E	337.87'
2	S 89° 33' 50" W	518.96'
3	S 89° 34' 30" W	347.00'
4	N 00° 24' 45" W	38.07'

LEGEND	
—	Section Line
—	Proposed Flowline
—	Proposed Pipeline (Other)
—	Proposed Lease Road
—	Proposed R.O.W
—	Section Break
●	Found Occupation

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, WM. J. DANIEL III, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



WM. J. DANIEL III
Registration No. 15076

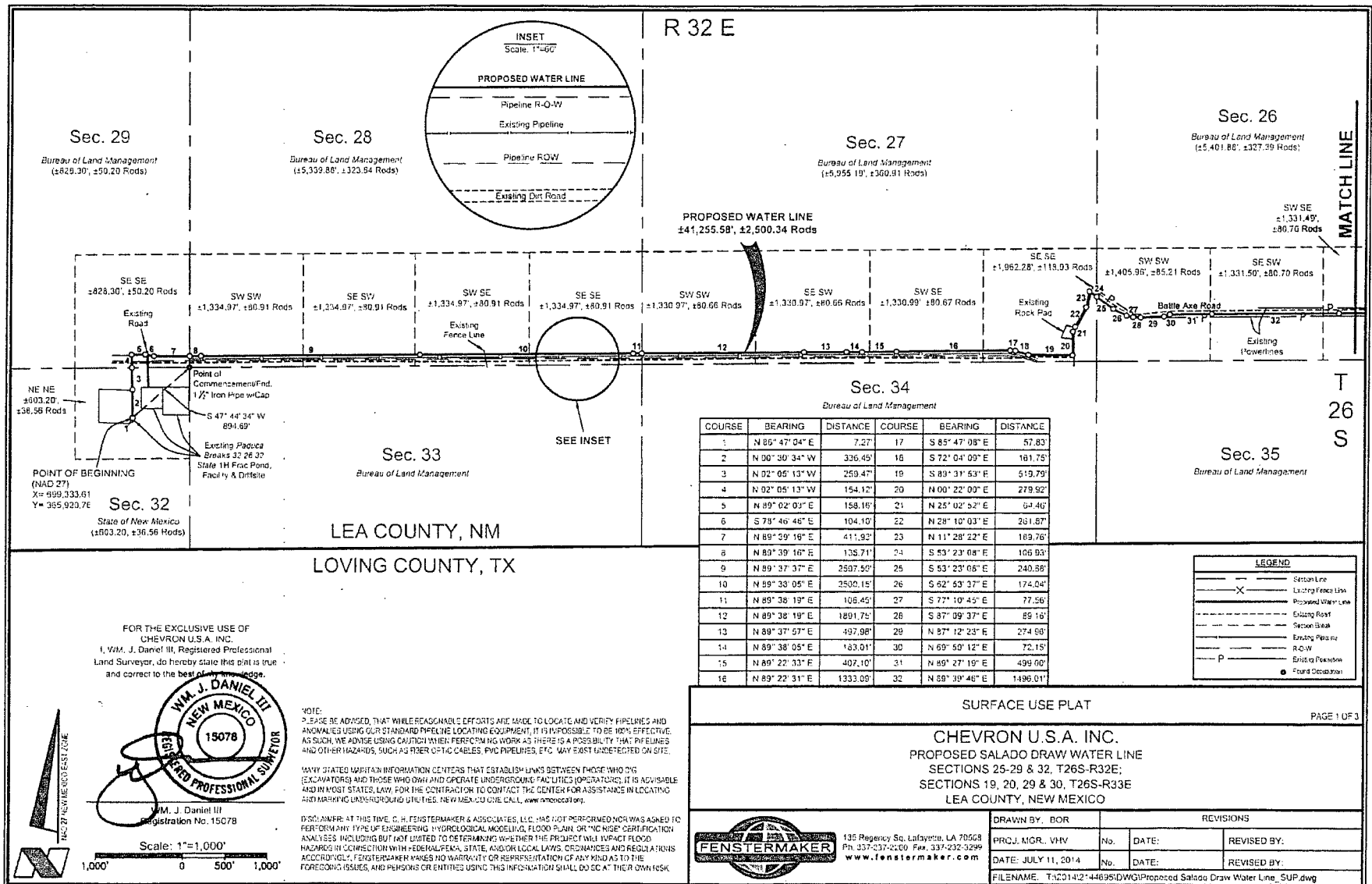
FLOWLINE SUP

CHEVRON U.S.A. INC.
PROPOSED FLOWLINES
SALADO DRAW 18 & 19 26 33 FED 3H & 4H WELLS
SECTION 19, T26S-R33E
LEA COUNTY, NEW MEXICO



135 Regency Sq. Lafayette, LA 70503
Ph. 337-237-4200 Fax. 337-237-3389
www.fenstermaker.com

DRAWN BY: GDC		REVISIONS	
PROJ MGR VHV	No. 1	DATE: June 9, 2014	REVISED BY: GDC
DATE: MAY 30, 2014	No.	DATE:	REVISED BY:
FILE NAME: T1507619 1469507WMS Salado Draw 18 & 19 26 33 Fed 3H & 4H SUP.dwg			



NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call System - <http://www.nmonecall.org>.

DISCLAIMER: At this time, C.H. Fenstermaker & Associates, LLC has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

R 33 E

Sec. 18

Bureau of Land Management

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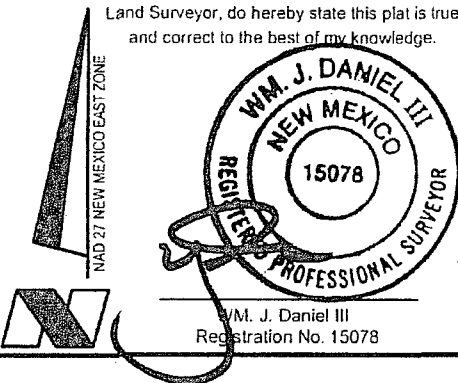
NW NW

Sec. 19

Bureau of Land Management

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.

I, WM. J. DANIEL III, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.



WM. J. Daniel III
Registration No. 15078

Proposed Salado
Draw 18 & 19 26 33
Fed 1H-4H Drillsite

Point of Beginning
(NAD 27)
X= 722,323.17
Y= 377,206.42

Commencement
Point/Fnd. 2" Iron
Pipe w/Cap

PROPOSED
FACILITY PAD
±2.07 Acres

Point of Beginning
(NAD 27)
X= 722,523.91
Y= 377,108.00

PROPOSED
COMPRESSOR
SITE
±0.92 Acres

NW FACILITY PAD CORNER	
X=	722,023 NAD 27
Y=	377,204
NE FACILITY PAD CORNER	
X=	722,323 NAD 27
Y=	377,266
SE FACILITY PAD CORNER/SW COMPRESSOR SITE CORNER	
X=	722,325 NAD 27
Y=	376,907
SW FACILITY PAD CORNER	
X=	722,025 NAD 27
Y=	376,904

NW COMPRESSOR SITE CORNER	NE COMPRESSOR SITE CORNER	SE COMPRESSOR SITE CORNER	SW FACILITY PAD CORNER
X= 722,324 NAD 27	X= 722,524 NAD 27	X= 722,525 NAD 27	X= 722,025 NAD 27
Y= 377,107	Y= 377,108	Y= 376,908	Y= 376,904
ELEVATION +3179' NAVD 88	ELEVATION +3188' NAVD 88	ELEVATION +3185' NAVD 88	ELEVATION +3170' NAVD 88

SURFACE USE PLAT

Scale: 1"=200'

200' 0 100' 200'

CHEVRON U.S.A. INC.
PROPOSED FACILITY PAD & COMPRESSOR SITE
SALADO DRAW 18 & 19 26 33 FED 1H-4H
SECTION 19, T26S-R33E
LEA COUNTY, NEW MEXICO



135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BOR		REVISIONS	
PROJ. MGR.: VHV	No.	DATE:	REVISED BY:
DATE: AUGUST 29, 2014	No.	DATE:	REVISED BY:
FILENAME: T:\2014\2144669\DWG\Salado Draw 18 & 19 26 33 1H-4H_Facility_SUP.dwg			

**METES AND BOUNDS DESCRIPTION OF
A CALLED 2.07 ACRE FACILITY PAD
SECTION 19, T26S-R33E
LEA COUNTY, NEW MEXICO**

Survey of a proposed 300' x 300' facility pad on Bureau of Land Management land in Section 19 of Township 26 South Range 33 East, Lea County, New Mexico.

COMMENCING at a found 2" iron pipe with cap, located at the Northeast corner of the Northwest quarter of said Section 19 Township 26 South Range 33 East; **thence** South 74 degrees 59 minutes 23 seconds West 1,607.96 feet to the **POINT OF BEGINNING**, said **POINT OF BEGINNING** having the following coordinates: X= 722,323.17, Y= 377,206.42 (New Mexico State Plane coordinate system, East zone, NAD 27).

Thence South 00 degrees 25 minutes 43 seconds East 299.93 feet;

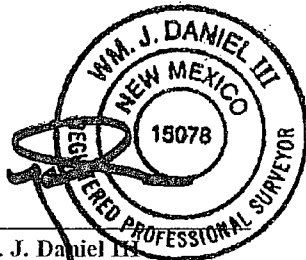
Thence South 89 degrees 34 minutes 38 seconds West 299.99 feet;

Thence North 00 degrees 25 minutes 42 seconds West 299.90 feet;

Thence North 89 degrees 34 minutes 20 seconds East 299.99 feet to the **POINT OF BEGINNING**.

The bearings recited hereon are oriented to New Mexico State Plane coordinate system, East zone, NAD 27.

This description represents a survey made on the ground for a surface easement and intended solely for that purpose. This description does not represent a boundary survey.



WM. J. Daniel III
Registered Professional Land Surveyor #15078
C.H. Easternmaker & Associates, LLC
135 Regency Square
Lafayette, LA 70508
337-237-2200

**METES AND BOUNDS DESCRIPTION OF
A CALLED 0.92 ACRE COMPRESSOR PAD
SECTION 19, T26S-R33E
LEA COUNTY, NEW MEXICO**

Survey of a proposed 200' x 200' compressor pad on Bureau of Land Management land in Section 19 of Township 26 South Range 33 East, Lea County, New Mexico.

COMMENCING at a found 2" iron pipe with cap, located at the Northeast corner of the Northwest quarter of said Section 19 Township 26 South Range 33 East; **thence** South 69 degrees 09 minutes 24 seconds West 1,447.05 feet to the **POINT OF BEGINNING**, said **POINT OF BEGINNING** having the following coordinates: X= 722,523.91, Y= 377,108.00 (New Mexico State Plane coordinate system, East zone, NAD 27).

Thence South 00 degrees 25 minutes 43 seconds East 200.00 feet;

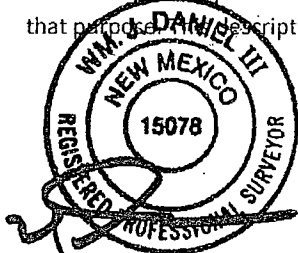
Thence South 89 degrees 34 minutes 17 seconds West 200.00 feet;

Thence North 00 degrees 25 minutes 43 seconds West 200.00 feet;

Thence North 89 degrees 34 minutes 17 seconds East 200.00 feet to the **POINT OF BEGINNING**.

The bearings recited hereon are oriented to New Mexico State Plane coordinate system, East zone, NAD 27.

This description represents a survey made on the ground for a surface easement and intended solely for that purpose. This description does not represent a boundary survey.



Wm. J. Daniel III
Registered Professional Land Surveyor #15078
C.H. Fenstermaker & Associates, LLC
135 Regency Square
Lafayette, LA 70508
337-237-2200

CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Executed this 5TH day of MAY, 2014

Name: 
James Ward - Project Manager

Address: 1400 Smith Street, 40050
Houston, TX 77002

Office 713-372-1748

E-mail: jwgb@chevron.com